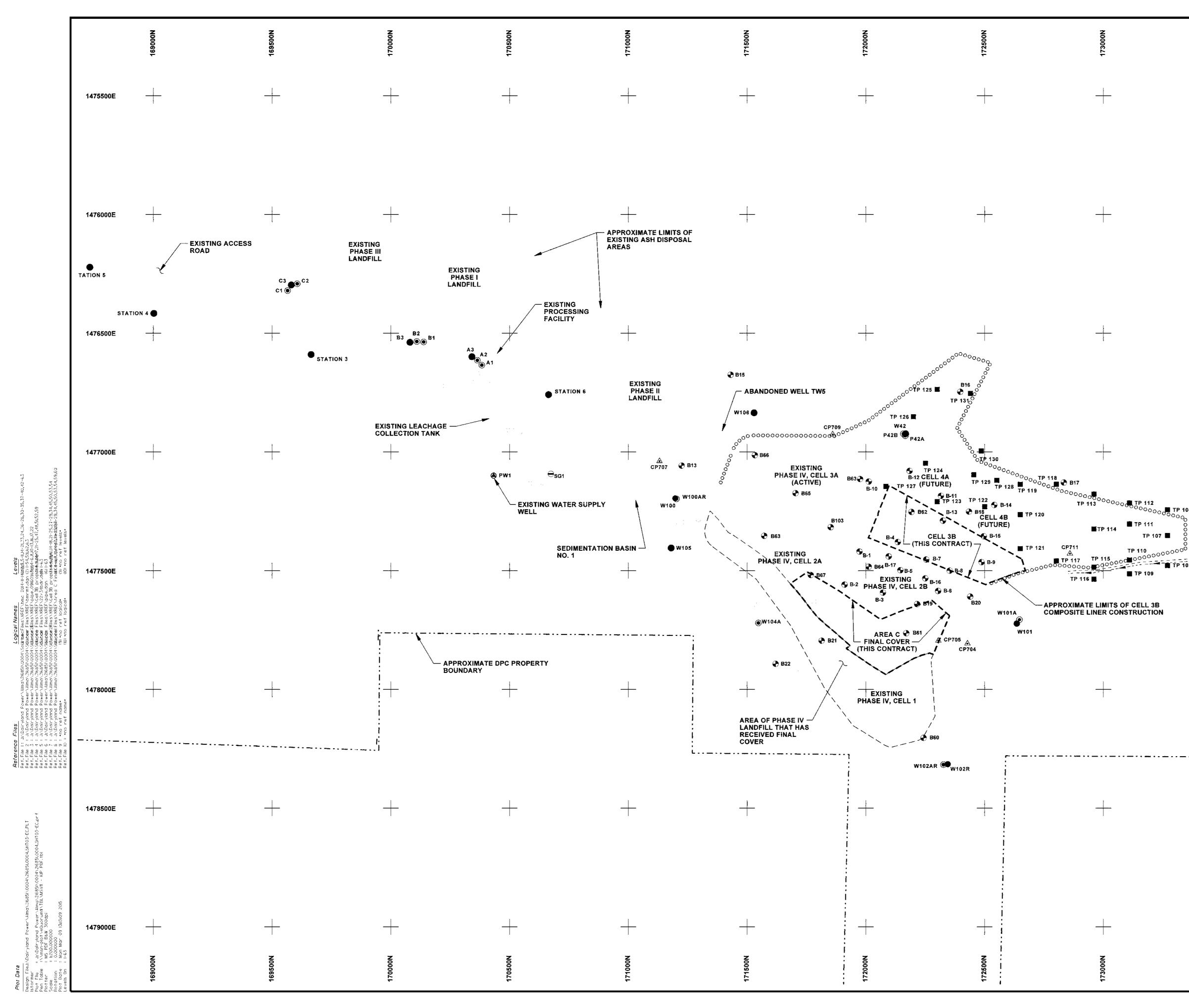
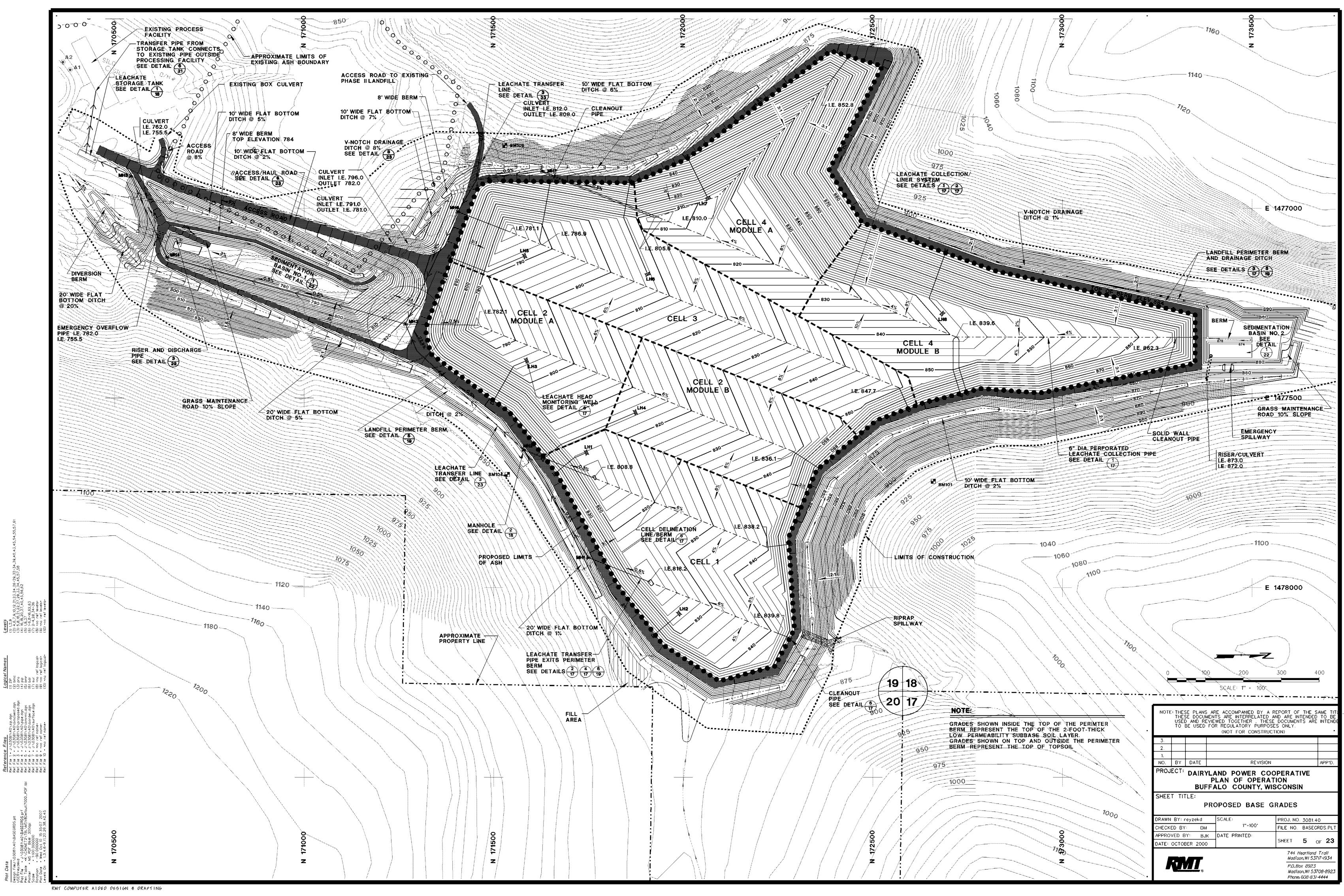


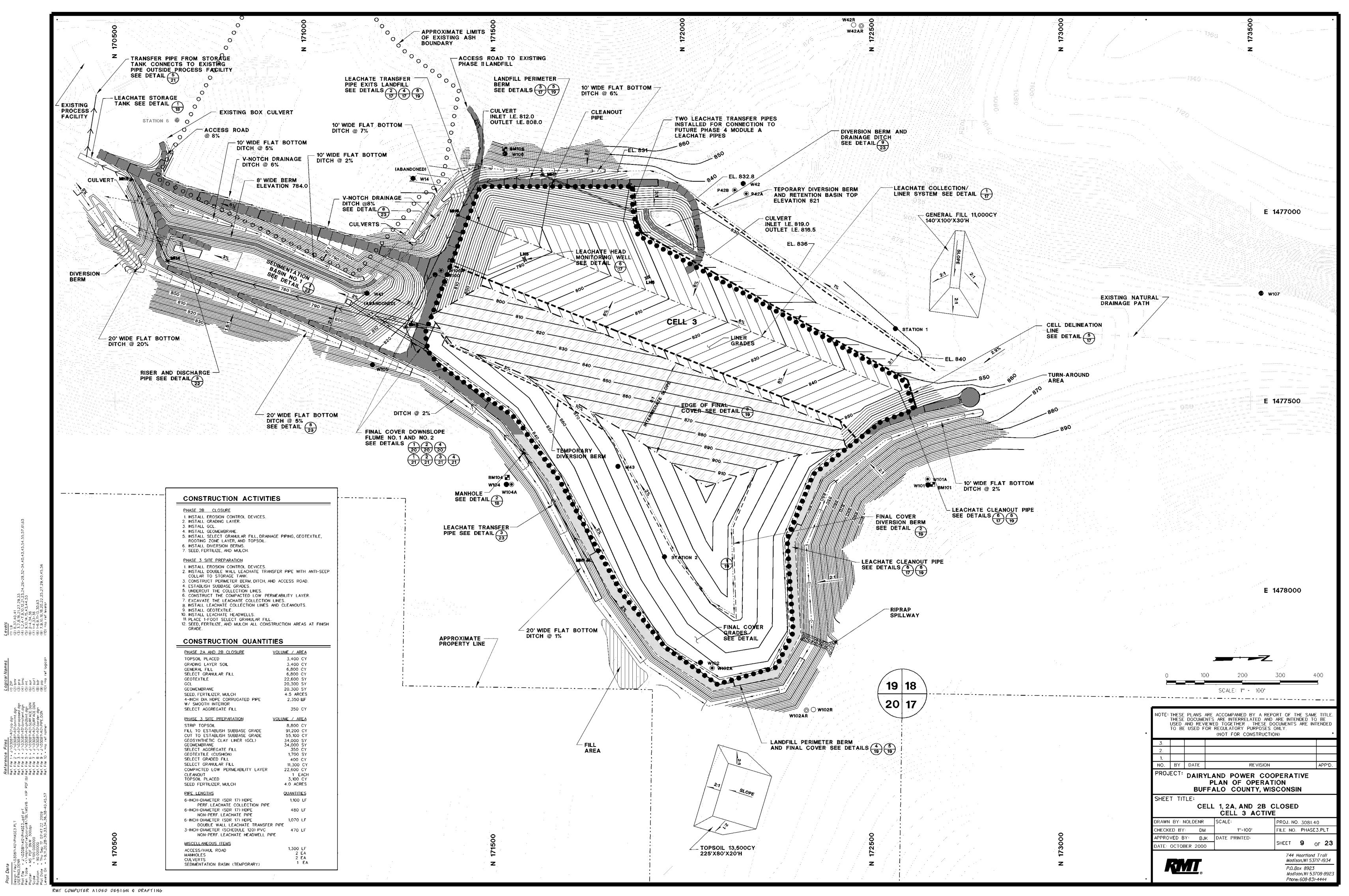
## Appendix C: Relevant October 2002 POO Plan Sheets

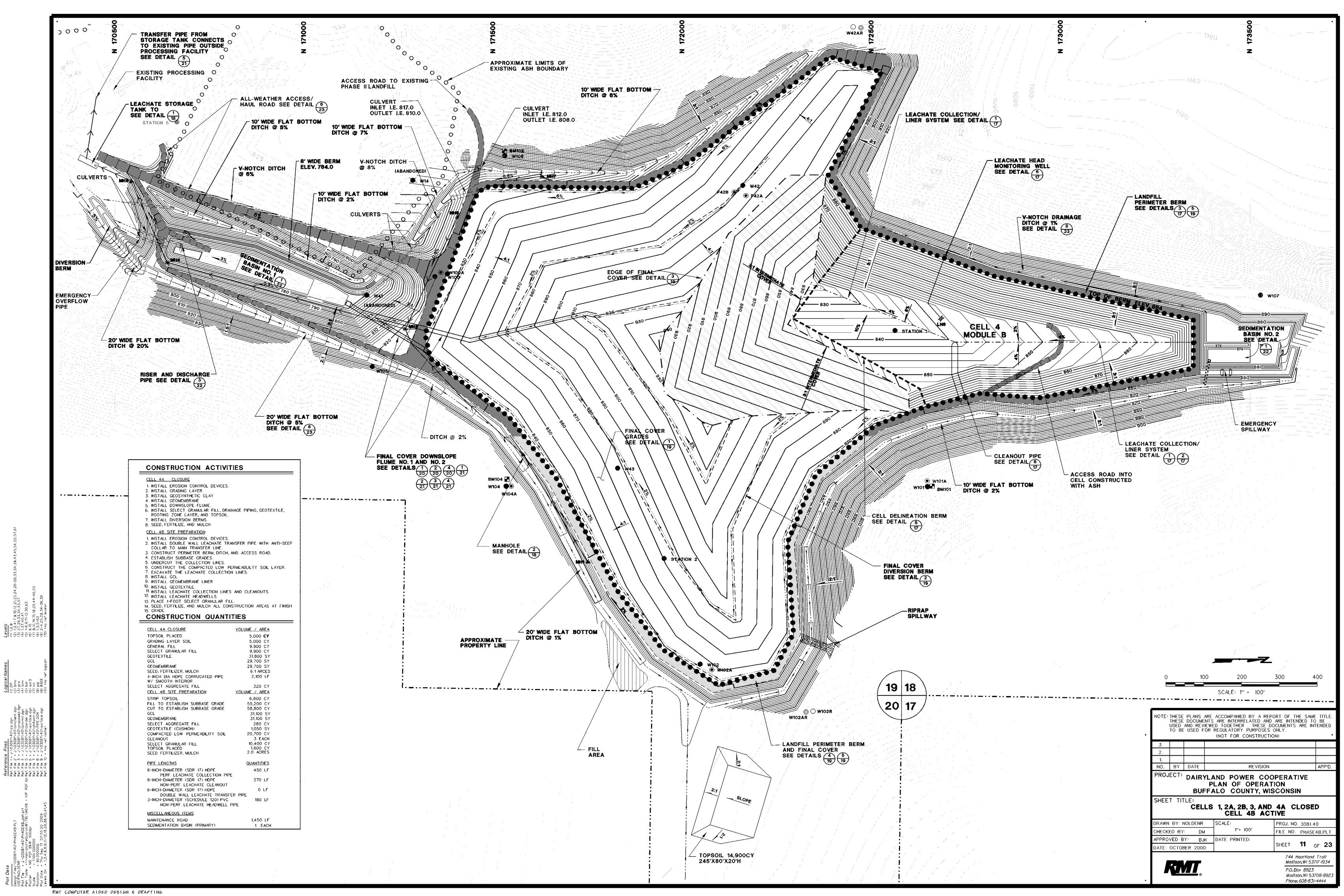
- Sheet 3 Existing Conditions Map Phase IV, Cell 3B Liner & Area C (Over Cells 1 & 2) Final Cover Construction
- Sheet 5 Proposed Base Grades
- Sheet 9 Phasing Plan Cell 1, 2A, and 2B Closed; Cell 3 Active
- Sheet 11 Phasing Plan Cell 1, 2A, 2B, 3, and 4A Closed; Cell 4B Active
- Sheet 12 Proposed Final Grades
- Sheet 17 Details Liner and Collection Pipes
- Sheet 19 Details Final Cover
- Sheet 22 Details Sedimentation Basins
- Sheet 23 Details Miscellaneous

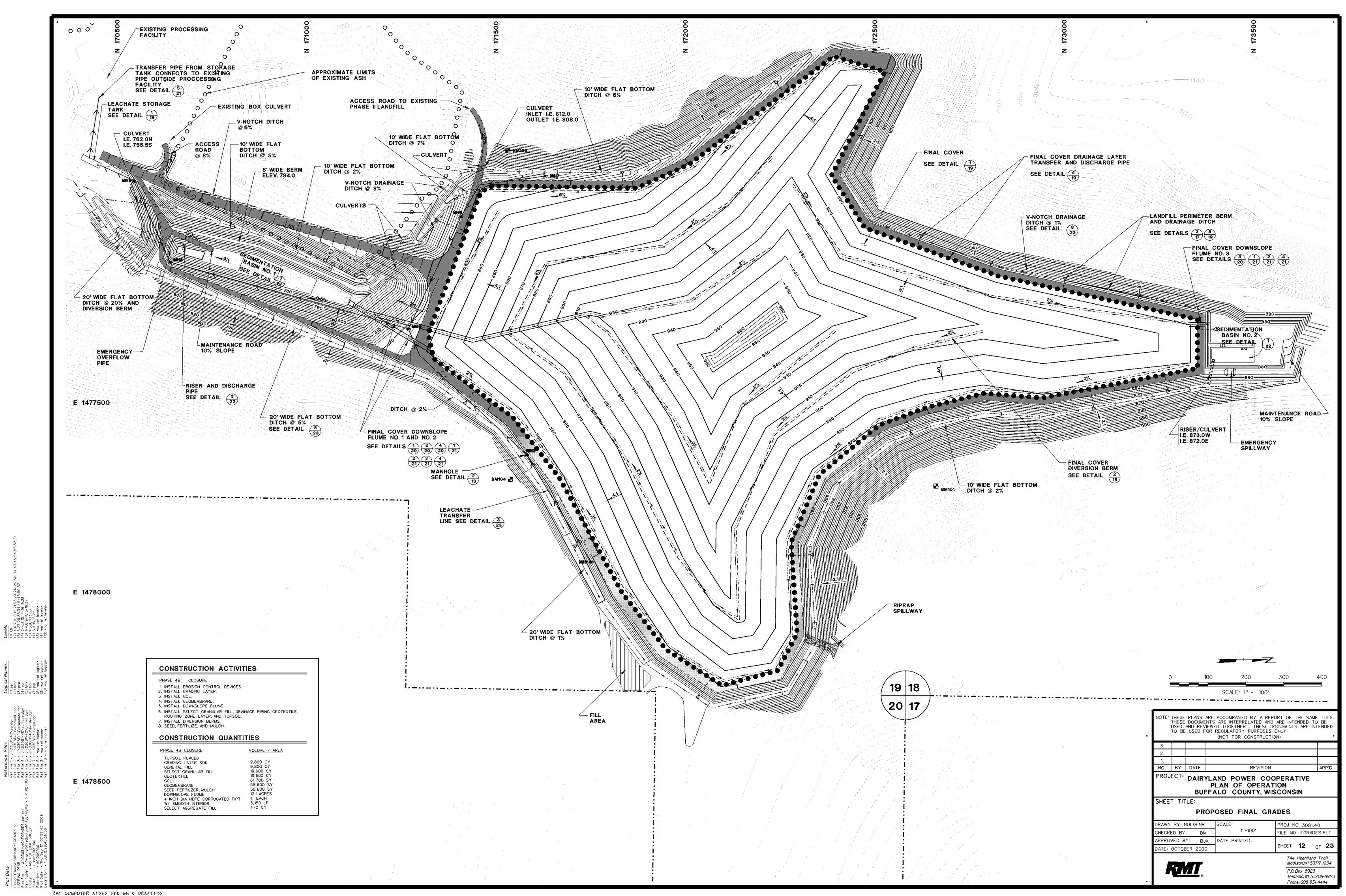


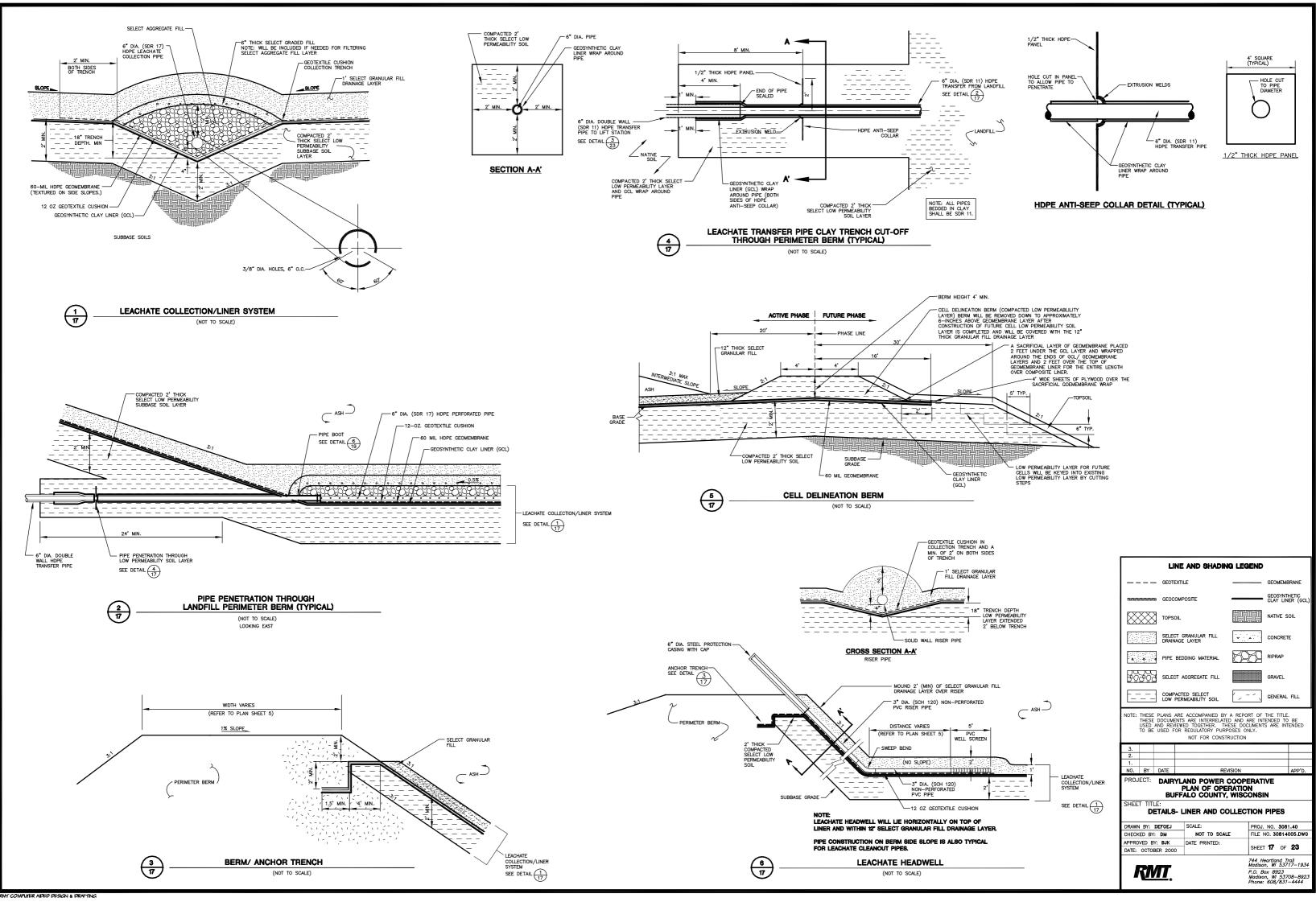
173500N		NOTES
1734		<ol> <li>REFER TO PLAN SHEET 2 FOR STANDARD LEGEND, NOTES, AND BENCHMARK LOCATIONS.</li> </ol>
	1475500E	
·		
<u> </u>	1476000E	
1		
<u> </u>	1476500E	
I		
	1477000E	
1		
	-	
W107 ● 106 ■ TP 105	ITP 101	
CO O O O O O O O O O O O O O O O O O O	ł :	
	■ TP 102	
108 <b>E</b> TP 103	1477500E	
	-	
	-	
	1478000E	
	1	0 200 400 600 800
	د • ا	SCALE IN FEET
		NOTE: THE CONTRACTOR SHALL NOTIFY ALL AREA UTILITY COMPANIES PRIOR TO COMMENCING WORK ON THIS CONTRACT, IN ACCORDANCE WITH
		STATE AND LOCAL REQUIREMENTS. NOTE: THESE PLANS ARE ACCOMPANIED BY A PROJECT MANUAL OF THE SAME
		TITLE. THESE DOCUMENTS ARE INTERRELATED AND ARE INTENDED TO BE USED TOGETHER.
	1478500E	
		NO.     BY     DATE     REVISION     APP'D.       PROJECT:     DAIRYLAND POWER COOPERATIVE       PHASE IV, CELL 3B LINER & AREA C (OVER CELLS 1 & 2)
		FINAL COVER CONSTRUCTION BUFFALO COUNTY, WISCONSIN
		SHEET TITLE: EXISTING CONDITIONS MAP
		DRAWN BY: Istormer SCALE: PROJ. NO. 216851.0004
+	1479000E	CHECKED BY:     DM     AS SHOWN     FILE NO.     215851.0004.SHT03-EC.PLT       APPROVED BY:     TWM     DATE PRINTED:     SHEET 3 OF 13
z		DATE: MARCH 2015 TO
173500N		Suite 3000 Madison, WI 53717
7		Phone: 608.826.3600





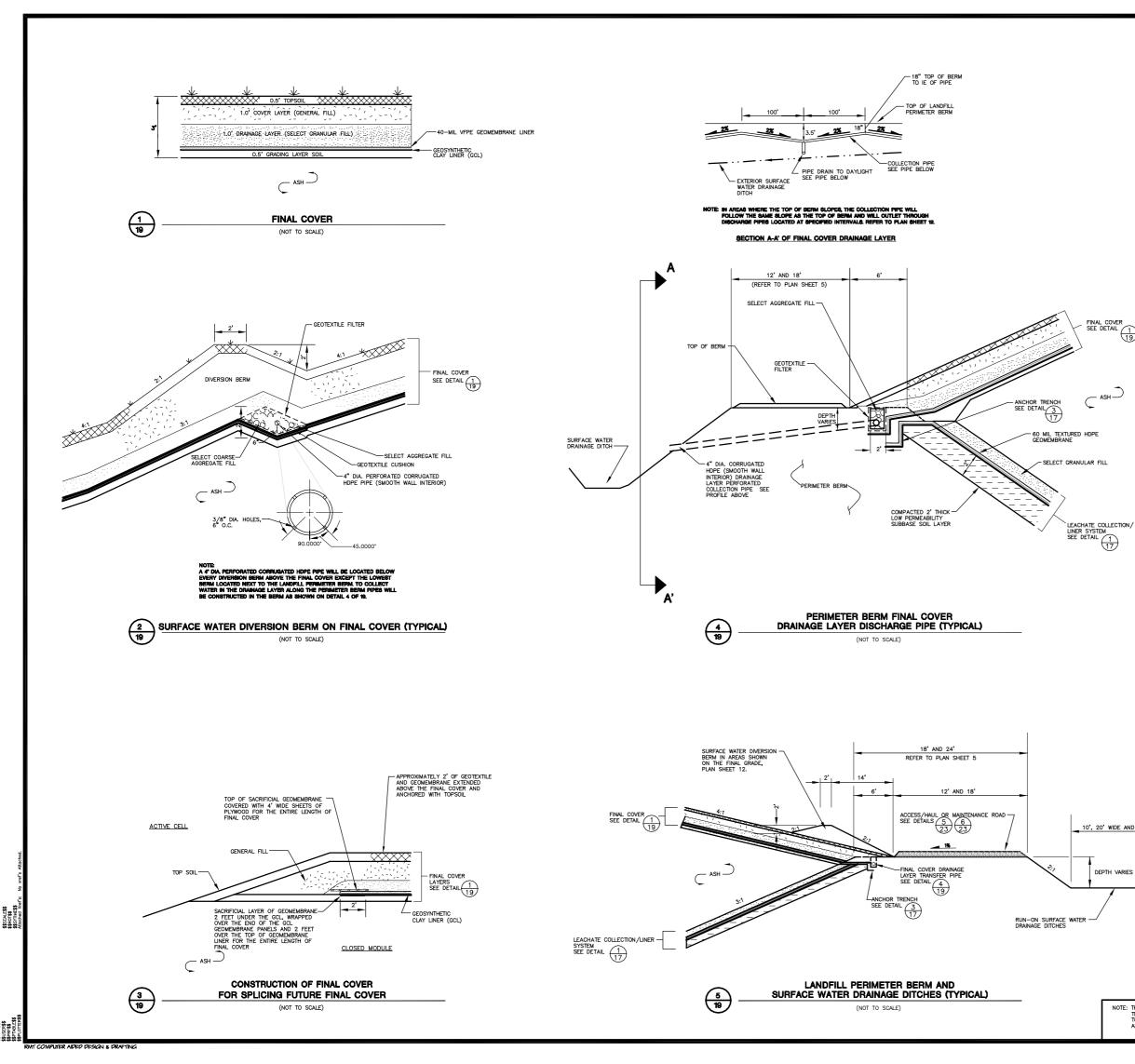




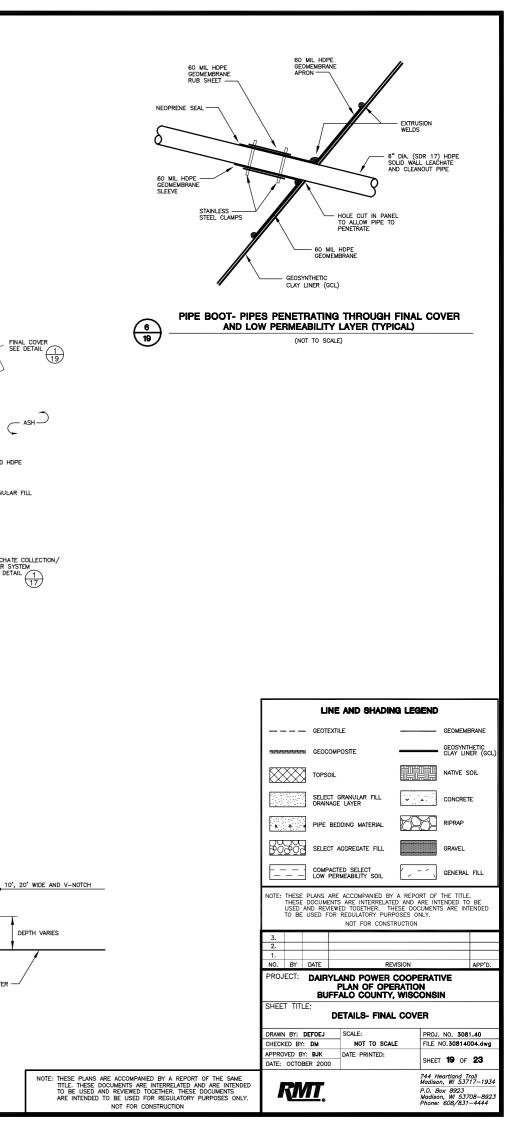


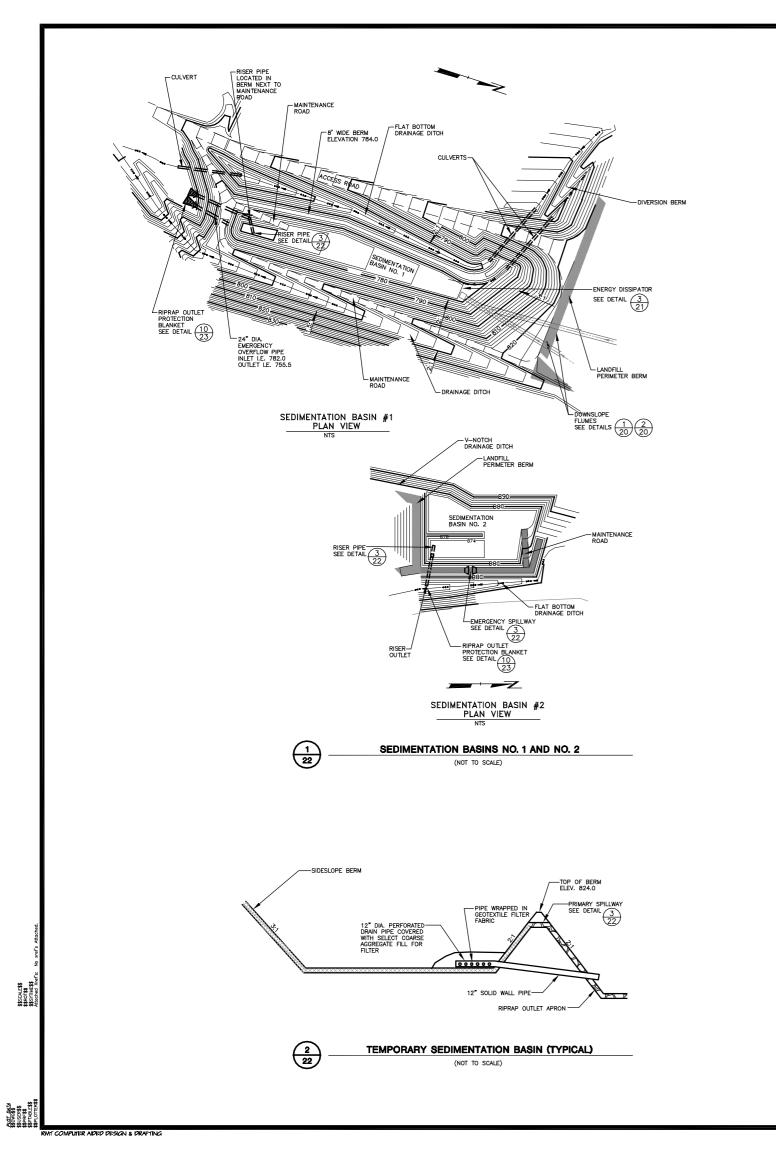
PLOT DATA SSDWGSS SSDWGS SSDWS SSDWGS SSDWGS SSDWGS SSDWGS SSDWS SSDWGS SSDWGS SSDW

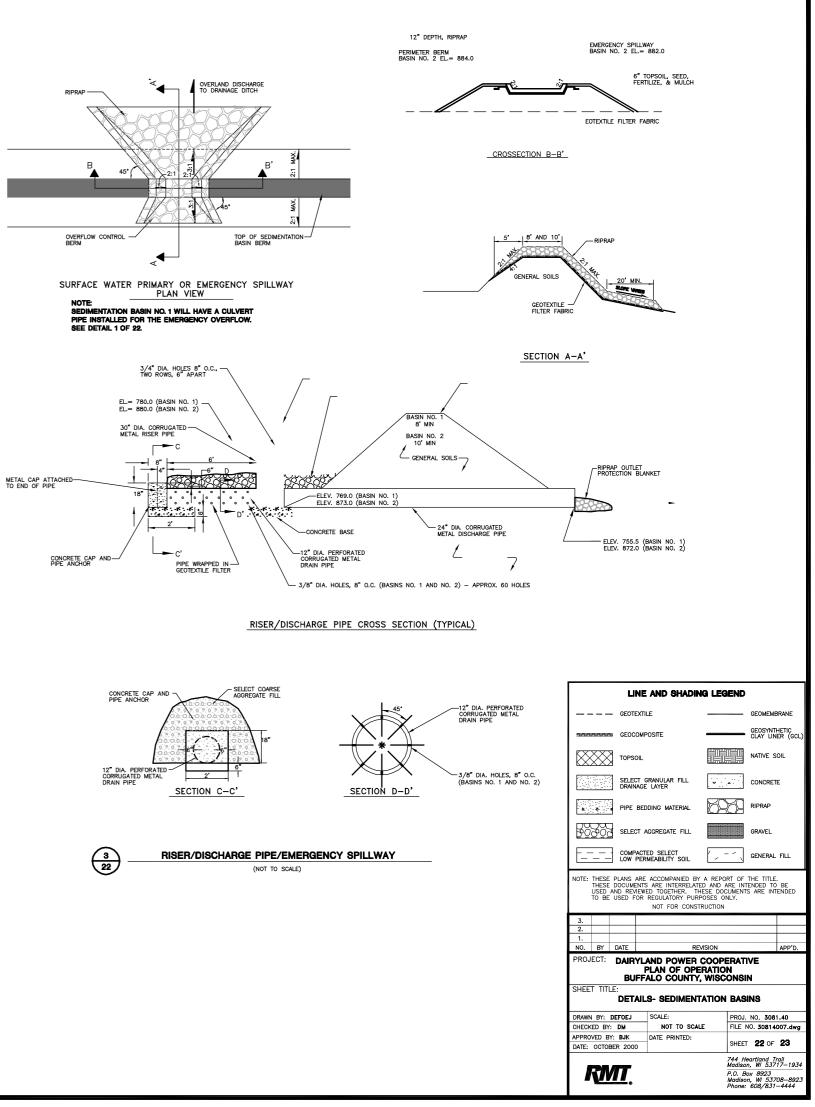
\$\$SCALE\$\$ \$\$ROT\$\$ \$\$SYTIME\$\$

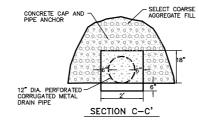


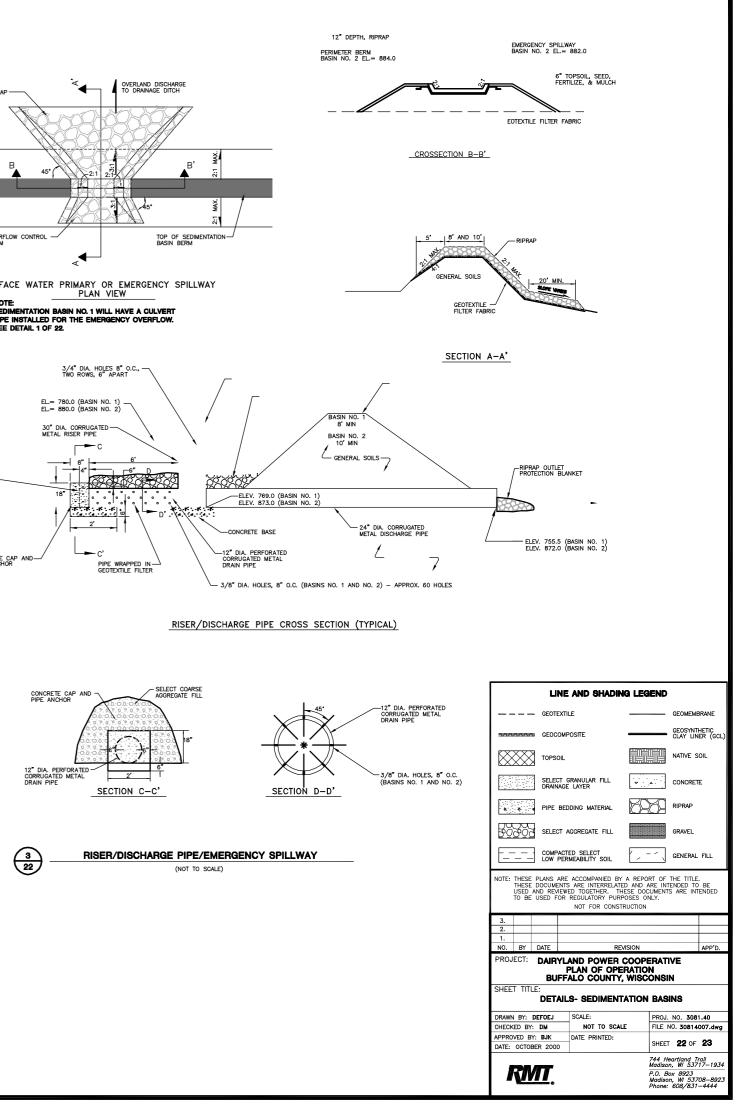
PLOT DATA 150WGSS 100WGSS 150WGSS 150W

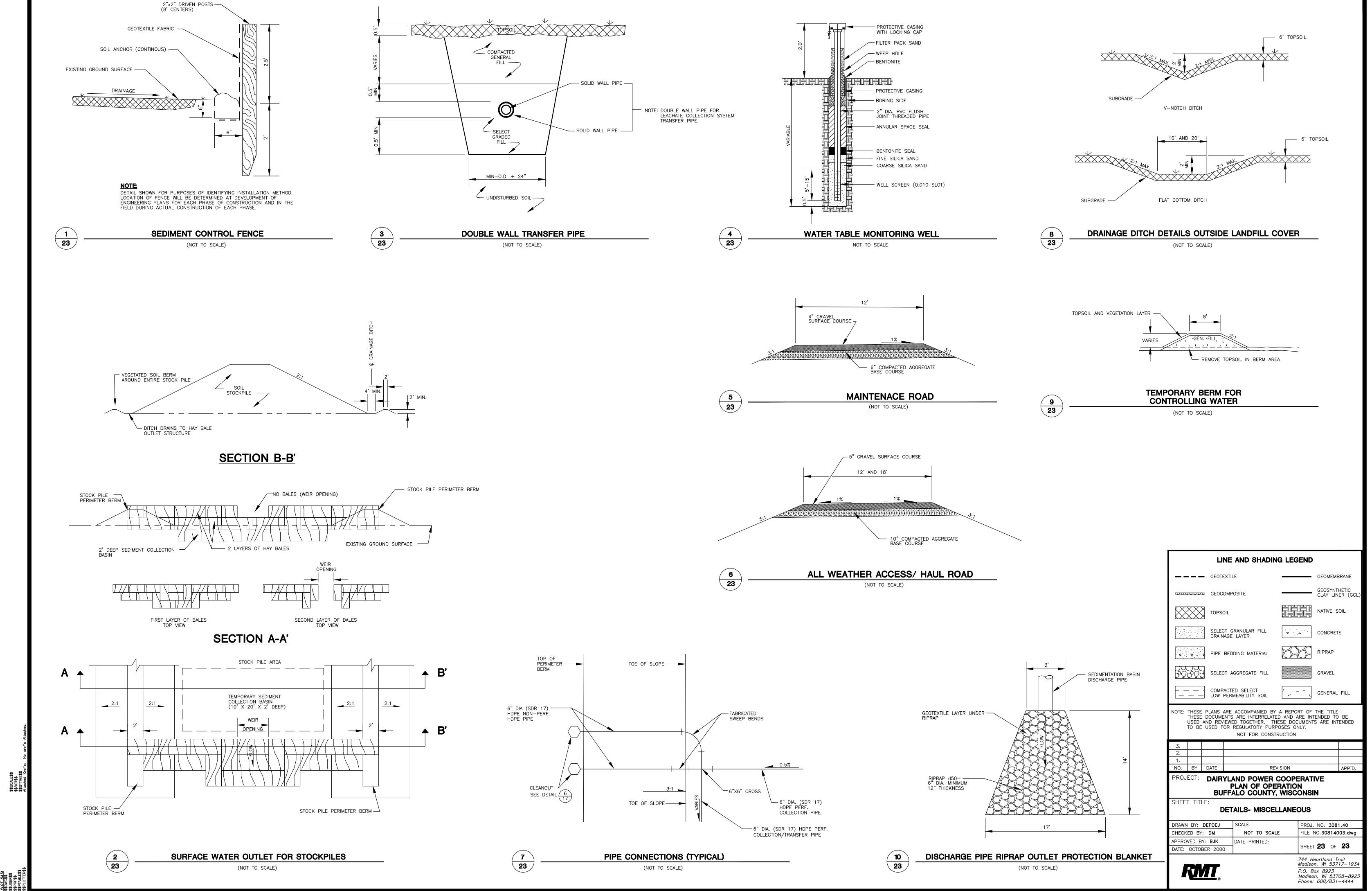












RMT COMPUTER AIDED DESIGN & DRAFTING



# Appendix L: CCR Well Construction Documentation

State of Wisconsin Department of Natural Resources

SOIL BORING L	OG INFORMATION
---------------	----------------

Form 4400-122

Rev. 5-97

Route Ta;	Watershed/Wastewater	E
Route 10,	watersneu/wasicwater	-

Remediation/Redevelopment

Waste Management Other

Facility/Pr					4	Licenso	e/Permi	t/Monit	oring N	umber		Boring	Pa 3 Numb		of	5
Dairyla														W	-100	
	4			ne and name of crew chic <u>ear / To Sch</u> , DNR Well ID No.	ev.=c	Date D	74	01			ate Drill 5/1,	7/0	•			lling Method VS PT / Rote
198	94			1	W-100R	Final S		ater Lev MSL	vel			et MS			8.0	) Inches
State Plan	1e			id Origin (Check i /4 of Section <b>/9</b> ;	festimated: []) S/C/N TAL NR 131	1		•	<u> </u>		Local		cation	(lf appl V		Б
Facility ID 3410-1	)	101		County Buffalo	TAL NO TAL	County C			Fown/C		i Village	PCG	6 6 8	)		Feet 🗌 W
Sample	e	-						1				Soil	Prop	erties		1
Number and Type Length Att. &	Recovered (in)	Blow Counts	Depth in Feet	And Geo	ick Description logic Origin For 1 Major Unit		uscs	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index.	200.	RQD/ Comments
			-1 -2 -3 -4 -5 -6 -7 -8 -9 -10 -11 -12	4 1/4" HSA No samph See bori. WIDDAR.	es takka. z log t	C 97										

Signature Tel: (715)359-7090 Tel: (715)359-7090 101 Alderson St. Schofield, WI 54476 Fax: (715)355-5715

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completions of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

v

÷

ŝ

- -----

San	nple			100R		us an attachr			1	T	1-1-1			Soil	erties	OI	5
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet		And Goold	k Descriptio ogic Origin Major Unit	For		USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength		Y	P 200	RQD/ Comments
			- 13														
			-15	Air Rotary										U			
			-17														
			-19	-1	×			e e			0	southing the					ĸ
			-21	•		,											
			-23		-2		38 								-		
			-24 -25 -26 -27	-	÷		81 221	z							•		
			-27			s s						No. Pour					
																	÷
			-29 -30 -31 -32					τ.									

#### SOIL BORING LOG INFORMATION SUPPLEMENT Form 4400-122A Rev. 5-97

Dan	iple								-	1	1		9	1	1	0.		Page	of	1
	Length Att. & Recovered (in)	Blow Counts	Depth In Feet		And	l/Rock I Geologi Each Ma	c Orig	in For		USCS	Granhie	Log	Well	PID/FID	Compressive		Content Liquid	Plasticity Uado	P 200	RQD/ Comments
			-33 -34 -35 -36 -37 -38 -39 -40 -41 -42 -43 -44 -45 -46 -47 -48 49 50 51	· · · · · · · · · · · · · · · · · · ·																

 State of Wisconsin Department of Natural Resources

4

**5** 

.

San	nple		W-10								)-122.	T	Τ	 [			Soi	l Prop	age pertie		5
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet		And	Geolog	Descrip gic Orig Jajor Un	in For		I	uscs	Graphic Log	Well	Diagram	CI14/QI4	Compressive Strength		-	11	P 200	RQD/
			- 53		19			8:	æ												
			54																		
			55		<u>.</u>																
			56							a.											
	i.		-57			2		e											2		
			-58																		
		9	- 59											-							
			- 60										a								
			-61 -62															•• ••	2		
		-	-63																6		
																•					
			-64 -65 -66 -67				8			14											
			-66		÷.																
			-67													-					
	1		-68								1			148.							
		- H-	-69	25																	ł
			-70				5														
			-71											ł			*				

.

	Numb Numb			100R				t to Form 4	Ť			17			Soil		ge 5 erties	01	
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet		And G		escription Origin For or Unit			USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
			-73																
			74 																с 
			-75					8#3 17											
			- 76	EOB 76. Well Set												and			
					:														
																0			2
		3			a	25	26	ñ											
												s.							
					45 25	23 26	B.												
		ł													*				
				î		2						-						5.5 -	
						•		12 7										0	
					31 31														
															17				
				a		а													

State c Wisconsin Department of Natural Resources

SC	IL	B	ORIN	١G	LOG	INF	ORI	MA	TION

Form 4400-122

Rev. 7-98

Route To:	Watershed/Wastewater	

Remediation/Redevelopment

Waste Management

Facility/Proje	ct Nam	ne			Licens	se/Permit	/Monito	oring Nu	mber		Boring	Pa g Numb	er	124	7.00
Dairyland														-1004	
			f crew chief (first, last) a Sch.ma.lfel	nd Firm	Date I	Orilling S	Started 7/2001		Da	te Drill	ing Co 5/17/		1	H	ing Method SA SPT/Rotar
WI Unique W	ell No		DNR Well ID No.	Common Well Nan	the second se	Static W				e Eleva			B		Diameter
	893			W-100AR	7	12.4 Fe	eet MS	SL		781.8		MSL		8.0	inches
Local Grid O State Plane NE 1/4	igin of N	171,	timated:  ) or Box ,202 N, 1,477,198 /4 of Section 19,			Lat	0			LOCAL					E Feet D W
Facility ID		<u>u 1</u>	County Buffalo		County		Civil 7	fown/Ci a	ty/ or '	Village					
Sample	191						1	Î T			Soi	l Prop	erties		
Number and Type Length Att. & Recovered (in)	Blow Counts	Depth In Feet	And Ge	Rock Description cologic Origin For ch Major Unit		USCS	Graphic Log	Well Diagram	CUTP/CUT9	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
		E	SANDY TOPSO loose, trace rootle		dry,				m	11					
1 SS 24 14	6 8 11 13 (19)	2 -4 -5 -7 -8	SILTY LOESS brown, dry, loose POORLY GRA gravel, tan, dry, 1	e, trace rootlets.		SP									
2 SS 0	>50	-9 -10 -11 -11 -12	No recovery, abu boulders.	ındant cobbles ar	ıd										
I hereby certi Signature	fy that	the info	rmation on this form is		e best of m RMT, Inc		edge.					_		Tel	608-831-444
	1 1	200						on, WI							608-831-333

<sup>8</sup>, This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completion of this form is mandatory. Failure to file this form may different in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable different information on this form is not intended to be be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

and the second s	ple						· · · · · · ·			Soil	Prop	erties		
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	uscs	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content		<i>b</i>	P 200	RQD/ Comments
3 55 5 5	24 0	>50	-13	No recovery, same as above. Auger refusal around 19 feet, switch to air rotary.	SP									Grab samples from o cutting observes

-	g Numb 1ple	er	W-100A		4400-122.					Soil	Prop	ge 3 erties	Of	<u> </u>
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	uscs	A		FID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
			-33			. 0 .0 .0 .0 .0 .0 .0 .0 .0								
						0,0,0 0,0,0 0,0								
			-35			0.00 0.00 0.00 0.00								
	li Eli		E-36			5 0 0 0 0					1114	107	6 . 11	
) 10			-37		- El Astro-	0.00								
			- 38			0.00								
			-39			000								
	8		40 41			0 0 9 8 9 0						i İ		
			42		SP									5
			-43			D. 0. 0								3.1
			-44			0 0 0 0 0 0 0 0 0								
			-45 45			0 0 0 0 0 0 0								
2						0.0								
			-47										6	
		1	-48			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
						0 0 0 0 0 0								
	2		-50 -51				¢	Ĩ						
		ŝ	-52			e 00								

	y Numl Iple			00AR Use only as an attachment to Form				1		Soil	Prop	ge 4 erties		
and Type.	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	uscs	Graphic	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Linnit	Plasticity Index	P 200	RQD/ Comments
			-53			0 0 0 0								
			- 54			0.0 0.0 0.0								
			E				d							
D	5. T III		-55			0 B.								
		l ba	-56		SP	0 00 0 0 0 0 0 0	1							
			-57 				2 2 2							
			58 											
	8		59 E			9.0.0 9.0.0								
			-60	SANDSTONE BEDROCK,		8. 0. P.								
			61 61	<ul> <li>Description</li> <li>Description</li> </ul>	×									
			62 											
			-63 E	11			•							
			E-64									6		
			-65 E										1	
		12-1	- 66	I, B										
			-67	- -										
			- 68 - 69 - 70											
			E-69											
			10000											
			E-71											
			-72											

	g Numb			.00AR Use only as an attachment to Form 4						Soil		ge 5 erties		
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	uscs	Graphic Log	Well	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
			73							3.				
			-75	SANDSTONE BEDROCK										
			-77 -77 -78											
2 2 1														
			81 82											
				2										
				ч ч										
			-91 -91 -92				2							

**.** 

### SOIL BORING LOG INFORMATION SUPPLEMENT Form 4400-122A

San	nple			00AR Use only as an attachment to Form 4		1	Γ			Soil		erties	of	Ì
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well	Diagram	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
	112713		TT I	Well set at 92 feet.					THIPS 1					
			-93	End of boring at 93 feet.										
				2 <sup>1</sup>										
						•						n 2 2		
- 8										P				
													10	

	of Wisc ment c	onsin of Natur	al Reso		id Waste		laz. Wa						oil Bo: orm 440		og Inf	ormat	ion 7-91
	· <u> </u>	- <u></u>			ergency-Respon stewater		Indergr Vater Ro						· · · ·	<u> </u>			<u> </u>
														Page		of	4
		t Name I Powe		1 12			Licens		mit/Mo <b>12</b> 구	nitoring	g Numba	r	Boring W1	Numbe	r		
	-			e and name of crew chi	ief)		Date I	_	ig Starte	d	Date	Drilling		-	Drillin	Meth	od
Env	ironn	iental		undation Drilling,		:		10/2:	-			10/25	-		HSA	-	
	ık Ba																
DNR F	acility	Well No	o.  ₩	I Unique Well No.	Common Wel	ll Name	1		Water I 1 Feet			ice Elev 3.2 1			orehole		
Boring	Locati	on					1 (	013.		MSL					-10 1/	4	Inches
State F	Plane	17		.00 N, 1477721.0			L	at	0 7 11					N	-	ļ	E
NE	-	of NE	C 1.	4 of Section 19	T 21 N,R		Lo	<u> </u>	0 * 11			Fee	et 🗌	S	1	Feet	w
	falo C	ounty				DNR Cou 06	inty Co	de	Civil T Belvi		ity/ or V	illage					
Sam			Feet										Soil	Propert	ies	1	-
	(II) pa	Counts		Soil/Roc	k Description	n	1					Standard Penetration					
L	ן ~ ים בים	Cou	ឝ	And Geolo	ogic Origin F	or		S	<u>.</u>	E	8	ard 7at	- L L L L L		<u>.</u>		1s
Number	Length (I Recovered	R	Depth	Each	Major Unit			ပ ဒ	Graphic Log	Weil Diagram	PID/FID	et d	Moisture Content	iquid imit	ast mit	200	Comments
Nun	Re	Blow	Dep					5	Gra Log	Dia	H	St: Per	5 S	1	E B	л Р	Col
			E,	POORLY GRA													
1	12	20	E,	fine, brownish medium to ver			1	SP	•••••				м				SS
				sandstone frag													
2	14	8	nuluuluuluuluuluuluuluuluuluuluuluuluulu	Credes to weller	. 10370 7/6												ss
			<u></u> 5	Grades to yellow	V 101K //0.								М	ĺ			
		11	<b>E</b> -6														ss
) <sup>3</sup> 🦉			E-7	Rust colored mo	ttles. Sand i	S							м				55
. 77			<b>E</b> -8	interbedded wi	ith pale yello	w and											
4	10	100/12	<b>1</b> -9	brownish yello	w lenses.												SS
<u> </u>		100/12'	E.11										М				
-			E-12														
			E-14	Very fine silty s													
577	18	24	E-15			-							1		1		00
5	10	24	E-16					SP					M				SS
12		1	E-17					~-							1		
													1				
_													1		1		
6		100/14"		Very fine silty s	and at ~21.0	0'.							м	1			SS
												1					
			E-23														
			22 23 24 24											[			
		È.	-25							翻		ĺ					
		y that th	e infor	mation on this form is t	true and correct	to the best of	1	nowle	edge.								
Signatur		-	<u>م</u>	е. <sup>с</sup> .			Firm		RMT		. en						
`\	Ø	عبمدو	ע ש	. lend							l Trail, I 4444, F						
This for	m is au	thorize	d by C	hapters 144, 147 and 1	62, Wis. Stats.	Completion	of this	repor							an		

\_\_\_\_\_

\$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

•

Boring	Numb	er	<b>W1</b>	01 Use only as an attachment to Form 440	<b>)-12</b> 2.						Page		of	4
Number	Length (In) <sup>du</sup> Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	s c s	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Moisture Content	Liquid Limit Limit	tic t	200	comments Comments
7 8 9 9 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8	100/6"	26	More cemented, yellow 10YR 7.8 very dense, 20% silt. DOLOMITE, bedrock, highly weathered and fractured, brown 7.5YR 5/2, fractures/voids filled with silt and sand.	S		Me I Dia	DId	Sta Pen	M Con		Plas Limi		SS SS Grab Grab
11 +++++++++++++++++++++++++++++++++++	6	100/4"	37 38 39 39 40 41 42 43 44 45 46 47 48 49	Rock becomes more competent at ~46'.									-	Grab SS Grab Grab
****			50 51 52 53 54 55 55 57 57	Fracture zone at ~48.0' - 50.0' (loose air circulation).				· · ·						Grab
15 16 17 17 17		100/2"	50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 64 65 66											Grab Grab

7-91

----

	Boring	Numbe	r	W1	01 Use only as an attachment to Form 4	400-122.		_				Page	3	of	4
$\cap$	Sam	pie		Feet							Soil	Properti	es		
	/	red T	Counts	In Fe	Soil/Rock Description And Geologic Origin For	S	U	E	0	Standard Penetration	0 L +		υ		ts
	Number	Length (I Recovered		Depth :	Each Major Unit	ບ s	Graphic Log	Well Diagram	PID/FID	anda	Moisture Content	Liquid Limit	Plasti Limit	200	Comments
	NUm	Le Re C	Błow		· · · · · · · · · · · ·	<u> </u>	Gral Log		ЦЧ	Per 5	ទីភ្ន		Pia Lia	 	0
	4			67 68 69 70 71 72 73 74 75 76 77 78 90 81 82 83 84 85 86 87 88 89 90 91		i	Æ								
	-∰-			1169	SANDSTONE, fine grained		<del></del>								
	18 <sup>₩</sup> ₩				glauconitic, friable poorly-cemented, olive.									1	Grab
	44 44			73											
	19 🐨			75	DOLOMITE, weathered fractured		7								Grab
				10 11 17	interbedded with glauconitic sandstone (or glauconitic silty		$\overline{\mathcal{A}}$								
				78	sand in fractures).		<del>77</del>								
	₩ 20 ₩			80			Ź								Grab
	20 4			81	SANDSTONE, fine grained, very	• - •	<i>L</i> - <i>L</i>								
	4¥ 440			83	friable, poorly cemented, olive weathered.										
()	4			84											
	21 <sup>\₩</sup> ₩			86											Grab
	4¥) 4¥)			87											
	-∰- -∰-			89											
	22 🐨			E-90	Color change to rust brown at						D				Grab
	Ŷ			-91 -92	$\sim$ 91.0', color change to olive at $\sim$ 93'.										
	₩ ₩			E-93											
				94	Color changes from rust brown to						D				Grab
	در به به			96 E	olive.										Giao
	*			E-98											
	썉			E-99											
	24 🏆 🌵			100											Grab
	₩ ₩														
	*			103							D				
2 N	25 <sup>w</sup>			105											Grab
$\cup$	\$ \$			192 93 94 95 96 97 98 99 100 101 101 104 105 106 107 108											
	\∰ 			-108		<u> </u>			•						

Boring	Numbe	er	W1	01 Use only as an attachment to Form 4400	)-122.						Page	4	of 4	1
Sam	Length (In) <sup>dd</sup> Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	U S C S	Graphic Log	Well Diagram	PID/FID	Standard Penetrat i on	Moisture Content	Limit Limit	Plastic <sup>sa</sup> Limit	P 200	Comments
			109 110 111 111 112 113 114 115 116 116 117 120 121 121 122							₩.				KH = 1X10 cm/sec Grab
												1		

7-91

State of Wisconsin Department of Natural Resources

SOIL BORING	LOG INFORMATION
form 4400-122	Rev. 5-97

Form 4400-122

Route To: Watershed/Wastewater

Remediation/Redevelopment

Waste Management Other D

	y/Proje rylanc						Lic	ense/Perm	it/Mon	itoring h	lumber		Borin	g Num	per	, of	
				ime and name o	f crew chief)		Dat	e Drilling	Starter		מו	ate Dril	ling Co	molete	W	-102	R Iling Method
				L				5/1							<i>y</i>		mark Michold
VIUr	ique W	/ell No	gye	DNR Well T	DNo. 10	Common Well Nam	e Fina	al Static W	10 C		Surfa	S/	612	2/	a l	as	SPT/RO
JQ	892	K.	2			W-102R			MSI		Juna		et MS	L	B		Diameter Inches
State	l Locati Piane	on or	Local G	rid Origin	(Check if e	estimated: □) S/C/N		_at	0	1	, i	Local	Grid Lo		(lf appl	icable)	
NE	1/4	of	30	1/4 of Section	<b>19</b> T	21 N.R. IJL	CT	Long.	0	3	87		Fee				E Feet
acility 341	7 ID D-178	9		Count	У		Count	y Code	1	Town/C	City/ or	Village	1				
Sam			<b></b>		alu		6		Aln		-	1	Soil	Prop	ertier		1
	s (ii)	εņ	5		Soil/Rock	Description									CILIES		
be -	All.	ount	In Fe			gic Origin For						ssive	0		à		5
and Type	Length Att, & Recovered (in)	Blow Counts	Depth In Feet		Each N	lajor Unit		scs	Graphic	Well Diagram	DID/DID	Compressive Strength	Maisture Content	Liquid	l'lasticity Index	00	RQD/ Comments
	75	B	ā	Earth Drill				Ď	63	Well	IId	05	N O	Lin	Plastic Index	P 200	Con
			E														
				4 1/4" HSA		1 1 1				1							
	Î		E, I	No so	mile	s takes									1		
			-2	6	1	100	1				τ						
				re.	\$ or 10	s talles	tor										
			-	WIDZ	AR	U							•				
			-4	,													
			-				α.										
		Ę	-5											1		[	
		F										8	ĺ				
		F	-6				~				,		3	ŀ			
				¢.	×		-							1	1		
		E	7						5								ė
			-8														
	ļ	F	-0										1	Í			
		Ē	-9				9			3	ļ				24		
		F	í [							.				. 1			
		F	- 10														
		Ē															
		E	-11														
		F		2							1						
		Ē	12														
by c	ertify (	hat the	inform	ation on this fo	rm is true an	d correct to the be	st of my	knowledg	e.		a degla						
ature	k	J	V	U.	6.54	Firm Boa	rt Lon	gyear									5)359-7090
				miers 281 283	To with	A CONTRACTOR OF	LIGCISOF	St. Scho	neid, \	vJ 5447	0				F	ax: (71	5)355-5715

TI 1, 292, 293, 295, and 299, Wis. Stats. Completions of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be be used for any other purpose. NOTE: See instructions for more information, including where the completed form should be sent.

Ŷ

×.,

	ple				Use only as an attachme		1	T	1		T	Soil	Prop	ge 2 erties	of	5
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet		Soil/Rock Description And Geologic Origin Fo Each Major Unit		USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	1		A		RQD/ Contractits
			-13			-9						19 2.21				
			-14			St										
			-15	¥.	×	4										
			-16					5 5								
			-16													
			-18	ā												
	ł		-19	Υ.												
			-20	3												>
			-21		2			ļ								
			-22													
			23		2	14										
			24												2.00 1	
			25	·								ļ				
		Ē	26									2				
			27										-			
	ŀ	Ē	28			. 1										
			29		× 17	- - -			- }							
			F	ir Rotary												

4

...

	nple		W-102			1				Soil	Prop	ge 3 erties	10	<u>,</u>
and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Foet	Soil/Rock Description And Geologic Origin For Each Major Unit	USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	1000		×.	P 200	RQD/ Comments
			-33	,										
			-35											
			-36											
		É	-38	α.										2
			-39 -40				3						11.7	
			-41	2										
			-43											3 <b>.</b> ()
			-44											
		11111	-46	e.		4								
			-46 -47 -48 -49 -50										j.	
			50											
		يعتا بعتا	51											

\$

2

Sampl				Use only as an attachmen			T	T			1	Soi	Prop	ge 4 erties	01	5
and type Length Alt, &	Recovered (in)	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit		uscs	Graphic	Well	Diagram	PID/FID	Compressive Strength	Moisture Content		y	P 200	RQD/ Comments
			5		2											
		6 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1	8					5								

	ng Num Niple	ber	<u>w-</u>		as an attachment to Fo	rın 4400-	122.	1	1	1		Soil		ge 5 erties	of	5
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	And Geol	ik Description ogic Origin For Major Unit		USCS	Graphic Log	Well Diagram	UP/FID	Compressive Strength		Liquid Limit	X	P 200.	RQD/ Comments
			-73 -73						Charle A							
			75													
			-77				-									
		-	-79	EOB 79.0' Well Set 78.0'	·											
										-						9
				8												
					u.				•							
				u												
				u U	• .,											

State of Wisconsin Department of Natural Resources

should be sent.

#### SOIL BORING LOG INFORMATION

Form 4400-122 Rev. 5-97

Route To:

Watershed/Wastewater Remediation/Redevelopment Waste Management Other 🗌

-		_					1.		<b>D</b>	2.6					D	Pag		of	6		
	y/Projec ryland						Li	cense/	Permit	/Mor	nitoi	ring N	umber		Boring	Numbe		W-102AR			
				ne and name o	f crew ch	ief)	D	ate Dr	lling S	tarte	d		D	ate Drill	ing Con	npleted			ing Method		
20000		, (				,															
		11.3.1		DO IN IL	DN		- IV	nal Ct	atic Wa	tor I	0110	1	ISurfo.	ce Eleva	tion		B	rehole	Diameter		
WIUn	ique W	ell No		DNR Well I	D No.	Common Well Name W-102AR	e Fi		feet			51	Suria		et MS	L		8.0 Inches			
Boring	Locatio	on or l	Local G	rid Origin	(Check	if estimated: )			1 000	0		,			Grid Lo		cable)				
State	Plane					S/C/N		Lat.										Feet 🗌 W			
T	1/4	of	1	/4 of Section	, hr	T N, R		Long			il T	/(		Village					Feet L W		
Facilit 341	0-178	9		Buf			6		Juc		lma		ing/ of	, mage							
_	nple		Ι											Soil	Prop	erties					
			L		Soil/	Rock Description								0							
0	Att. d ed (i	Blow Counts	Depth In Feet		And G	eologic Origin For								Compressive Strength	0		2		ints		
Type	gth / over	č Š	th Ir		Ea	ch Major Unit			CS	Graphic	-	Well Diagram	PID/FID	npre	Moisture Content	Liquid Limit	Plasticity Index	200	RQD/ Comments		
Number and Type	Length Att. & Recovered (in)	Blo	Dep						US	G	Log	We Dia	PIL	Str. Col	ŜΥ	Liquid Limit	Plastic Index	P 2	Co		
1 SS	24 13	2	-	Br SILT											M						
55	15	3 3 3		4 1/4" HS	SA																
IA		د																			
L	l		-2																		
			È -																		
			-3																		
			F																		
			E_4																		
			E			· · · · · · · · · · · · · · · · · · ·															
			-5												м						
2 SS	24 14	6 9	E												101						
Ŋ		6 9 9 11	-6																		
L			-7																		
			Ē																		
			-8																		
			<b>–</b> 9																		
			Ē																V 1		
3 [	18	15	-10	BEDRO	CK										D						
3 SS	2	18	Ę	BEDRO	CK						$\gg$										
//		50/.2	É-11								$\langle\!\langle$										
L	-		-								X	Š									
			-12		_			-			2//	1									
	-	fy that	the info	ormation on th	is form is	true and correct to the	e best (	of my	knowle	edge.									1.1		
Signa	ture	_	$\overline{\mathcal{I}}$	M	2	Firm E	Boart	Long	gyear	. h 6°	L 10	NUL F	1174						(715)359-709 (715)355-57		
			/ 6			1	01 AI	uerson	St. Sc	1011	eid,	VV 1 3	++/0					1 dA.	(12)00001		

This form is authorized by Chapters 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats. Completions of this form is mandatory. Failure to file this form may result in forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be be used for any other purpose. NOTE: See instructions for more information, including where the completed form

Boring Numb	ber	W-1	02AR Use only as an attachment to Form 4400-	122.						Pa	ge 2	of	6
Sample									Soil	Prop	erties		
ii. &	ŝ	et	Soil/Rock Description					e					
ed (	ount	1 Fe	And Geologic Origin For					ssiv	<u>ي</u> ي		Ā		ints
Typ gth /	× CC	th Ir	Each Major Unit	USCS	phic	ll gran	/FII	npre	istur itent	uid	stici ex	00	D/ nme
Number and Type Length Att. & Recovered (in)	Blow Counts	Depth In Feet		U S	Graphic Log	Well Diagram	PID/FID	Cor Stre	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
		5											
		È 12											
		-13		1									
		E		2 C - 1									
		-14											
		E											
$4_{SS} \boxed{6}_{3}$	50/.2	=15						L	D				
SS KG 3		E										614	
		E <sup>16</sup>	Air Rotary		T	1					6.0		
		-			1								
		-17 E							1				
		F 10											
		-18											
		E-19											
		ŧ.											
		F-20											
		-											
		-21											
		E											
		-22					1						
		Ē											
		-23											
		E	c										
		-24											
		-24									ф.,		
		-25				1							
		Ę				1							
		-26											
		E							1				
		-27											
		F	· · · · · · · · · · · · · · · · · · ·	1		1							
		E-28											
		F							1				
	1	E-29							1				
		Ē											
		F-30											
		E											
		-31											
		E											
	1	-32		1	1	I	1			1	1	1	1

Boring Number		W-1	02AR	Use on	ly as an at	tachment	to Form 4400-	122.							Pa	ge 3	of	6
Sample	T													Soil	Prop	erties		
	s	5			Rock Desc								e					
e ed (j	ount	1 Fee			eologic Or							$\circ$	sssiv h	е <u>–</u>		4		ents
Typ Typ gth /	Blow Counts	Depth In Feet		Ea	ch Major V	Unit		USCS	Graphic Log		Diagram	PID/FID	mpre engtl	istur	Liquid Limit	Plasticity Index	00	RQD/ Comments
Number and Type Length Att. & Recovered (in)	Blo	Dep						U S	Log Log	Well	Dia	PIL	Compressive Strength	C No	Lin	Pla Ind	P 200	CoR
	F													-				
	Ē	-33																
	Ē																	
	þ	-34																
	F																	
	Ē	-35																
	l																	
	F	-36																
	F																	
	Ē	-37																
	Ē	-38										l.						
		-																
		-39																
	ŀ	-																
		-40																
		-						1										
		-41																
		-																
		42 																
		- 																
		-																
		-44											1					
		-																
		-45						i.					1					
		-																
		-46																
		-																
		-47 -																
		-48																
		- 40																
		-49																
		E																
		-50																
		F																
		-51																1
		-52																
		-52						1	1			1	1		1	l	1	1

Boring	g Numb	er	W-1	02AR Use only	as an attachment to F	Form 4400-1	22.						Pag	ge 4	of	6
San	nple											Soil	Prope	erties		
	& (ii)	s	et		ck Description						è					
b r	Att. red (	ount	n Fe		logic Origin For		S	ы	в	Q	essiv th	ure It		ity		ents
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet	Each	Major Unit		USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
Nu	Le. Re	Blo	De				D	ΞIJ	≥ä	II	s c	Σŭ	LI LI	P d	<u>P4</u>	<u> <u>v</u> <u>v</u></u>
			Ē													
			-53												8	
			F													
			-54													
			Ē													
			-55													
			F													
			-56 													
			E-57													
			È													
			E-58													
			F													
			-59													
			Ē													
			E <sup>-60</sup>													
			F-61													
			Ê													
			-62													
			E													
			E-63													
			E													
			64													
			F													
			F													
			-66										1			
			Ē													
			-67													
			Ē													
			<b>-68</b>													
	1		68													
			E-69													
			F 70													
			-71													
			-72													
	3Å - 1		- 60	200 - Contra de												

Boring	g Numb	ər	W-1	102AR Use only as an attachment to Form 4400-1:	22						Pag	ge 5	of	6
Sam			1 - 1					-		Soil	Prope	erties		
		10	it	Soil/Rock Description					0					
a	Att. a ed (i	Blow Counts	ı Fee	And Geologic Origin For			_	~	ssive	e U		ъ.		nts
Typ	gth /	ν Σ	th In	Each Major Unit	CS	phic	ll gran	/FIL	npre	istur itent	uid iit	sticit ex	00	D/ nme
Number and Type	Length Att. & Recovered (in)	Blov	Depth In Feet		USCS	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
-			E											
			-73											
			-74											
			E											
			-75											
			-											
			-76											
			Ē											
			-77											
			F											
			-78											
			E										8	
			-79											
			E											
			E-80											
			E											
			E-81											
			For						6 1					
			-82											
			-83											
			F											
			F-84											
			E											
			-85						1					
			E											
			-86						1					
			F											
		1.1	-87											
			Ē									1		
			-88									1		
		i .	Ē							1				
			-89											
			Ē.							1				
			=90											
			F				1			1				
	1		-91 -											
			E 92											
	1		1 92			is.	1	1		<u>k</u>	1	1	4C	

Boring	g Numb	er	W-1	02AR Use only as an attachment to Form 4400-1	.22.						Pag	ge 6	of	6
San				-						Soil	Prop	erties		
	&. (in)	Its	eet	Soil/Rock Description					ve					
er /pe	n Att. ered	Coun	In F	And Geologic Origin For Each Major Unit	S	ic	m	А	ressi	ure nt		city		nents
Number and Type	Length Att. & Recovered (in)	Blow Counts	Depth In Feet		USC	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	Liquid Limit	Plasticity Index	P 200	RQD/ Comments
Z a	JK	д	р С		<u>ر</u>		И	<u> </u>	00	20		HI	<u> </u>	HO
			-93											
			- 93											
			-94											
			-95											
			E											
			96 											
			-97											
			-98											
			-99	EOB 99.0'										
				Well Set 98.0'										
													1	
			5											
	AD-1	125	105	21. 21.										

and the state of the	11 - C.	onsin f Natur	ral Reson	🗆 Em	To: id Waste ergency Response stewater		laz. Waste Inderground Vater Resour Dther					011 BO: 0fm 44(		og Infe	orma	7-9
Facility				1.40			License/Pe			Numb	CI	Boring		r		
	and the second sec	and the second second	er 308	1.23 e and name of crew chi	iaf)	-	Date Drilli	127		Date	Drilling	W1		Drilling	Mark	od
				w Chief: Eric Sho			Profession Construction	7/95		Date	11/9		cite	HSA	, IVIEU	ou
DNR F			o. W	I Unique Well No.	Common Well Nar	ne	Final Static 732.	Water 9 Fee	(maximum entre	8	ace Elev	Feet MS	L	orehole 81		ter Inches
Boring State P NE	lane 1/4			00 N, 1477404.0 4 of Section 19	0 E T 21 N,R 12V	V	Lat Long	0 • •			Fee	location	N	licable) F		
County Buff	alo C	ounty	t		DI Ot		inty Code		fown/Cit idere	y/ or \	llage					
Sam	ple		-	1							L	Soil	Propert	ics		T
Number	Length (In) Recovered	Blow Counts	Depth In Feet	And Geolo	k Description ogic Origin For Major Unit		S S S S S	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Mo i sture Content	Liquid Limit	Plastic Limit	P 200	Comments
				Not sampled.				Ш			012	20				
	15	14	11 1 2 3 4 5 6 7 8 9 10 11	SILT (ML), 989 light olive brow sand size just i spectrum), (Lo fluvial/lacustri	wn, (almost fine in visual bess,		ML.					D				SS
2	17	25	-	As above.				0.0			-	E.				SS
3	15	103	12 13 14 15 16 17 18	POORLY GRAI	y - only went 4". DED GRAVEL (GP), 55-60% fu		GP	000°5								SS
4	18	130	19 20 21 22 23 23 24 25	angular dolom fine to coarse s yellowish brow POORLY GRAJ GRAVEL (SP yellowish brow	ite gravel, 40-45 sand, 10YR 5/6 vn, very dense. DED SAND WIT	% TH		0.000 000 000 000								SS
		that th	ne inform	nation on this form is t	rue and correct to the	e best o	f my knowl	edge.				4. <u> </u>	<u></u>	<u> </u>		1
Signatur	un	·D	Sai	tholos			Firm	Tel: 6	eartland 08-831-4	1444, F	ax: 608	-831-33	34			

Sam			+-							Soil	Propert	ies		1
Number	Length (In) Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	nscs	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Maisture Content	Liquid Limit	Plastic Limit	P 200	Comments
			and the second s	No sample, (weathered rock).										
5	12	86	26 27 28 29 30 31 31 32 33 34 35 36 37	WEATHERED SANDSTONE, ~50-60% very fine sand, 40-50% fines, 2% gravel, yellowish brown and green.						м				<b>S</b> S
67	5	100/5"		Weathered glauconitic SANDSTONE, fine grained, olive brown.										SS
7-			138 39 40 41 42 43 44 44 45	As above.										GRAB
8			43 44 45 46 47	As above.	2.									GRAB
9-			48 49 50 51 51	As above.										GRAB
10			50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 66	As above.				r F						GRAB
11 <sup>-</sup>			58 59 60 61 61 62	As above.										GRAB
12		-	63 64 65 66	As above.										GRAB

7-91

)

Soil Boring Log Information Supplement Form 4400-122A 7-91

Sam	iple		to to						1	Soil	Properti	es		T
Number	Length (In) Recovered	Blow Counts	g Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	s o s o	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Moisture Content	Liquid Limit	Plastic Limit	P 200	Comments
13 —			1 67 68 69 70 71 22 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91	As above.										GR.
14			74 75 76 77 78	As above.			000000000000000000000000000000000000000							GR
15			79 80 81 82 83	No sample taken.										GR
16			84 85 86 87 88 88 88	As above. No return from 87.0 to 90.0 feet.										KH 3X cm GR
17			90 91 92 93 94 95											GR
			<del>-</del> 95	End of boring at 95.0 feet.										

	f Wisco ment of		ral Reso	🗆 Em	Fo: d Waste ergency Response stewater		Haz. Waste Underground Water Resou Dther					oil Bo orn 444		og Inf	orma	7-91
Facility	100 - 100 - 10 - 10			and here a			License/Pe	and the loss of		Numbe	er	Boring	Numbe		UI .	
	the second second		er 308				-	2927		-1		W1				
				te and name of crew chi w Chief: Paul Dic			Date Drill		ed	Date	1.1	g Comp	leted	Drillin		
2.041			-				11	/2/95			11/7	/95		8"M	UDR	OTARY
DNR F	acility V	Well N	io. W	/I Unique Well No.	Common Well	Name	Final Stati 773	c Water		10000	ice Elev	ation Feet MS		orehole		eter Inches
Boring State P	lane	1		.00 N, 1476837.0		ar.	Lat	0 1 1		Loca	Grid 1		N	licable)	2 T	Ē
NE County		of N		/4 of Section 19	T 21 N,R 1	DNR Co	Long Long Long		'own/Cit	ty/ or V	Fee illage	et 🗆	S	1	Feet	W
-	alo C	ounty		1	~	06		Belvi	idere	_						
Sam	2	Counts	Feet	Soil/Roc	k Description						۲. E	Soil	Propert	ies		
Number	Length (Ir Recovered	Blaw Cou	Depth In		ogic Origin Fo Major Unit	)ľ	SJSN	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Maisture Content	Liquid Limit	Plastic Limit	P 200	Comments
) 1	20	12	undundundundundundundundundundun	SILTY SAND W (SM), fine to c 10YR 6/6 yello medium dense,	oarse, 15-309 owish brown,	6 silt,	SM					M				SS
2	18	19	12	As above.							*					SS
3	14	38	15 16 17 18	As above:												SS
4	14	20	19 20 21 22 23 24 25	As above.												SS
I hereby	certify	that th	-	mation on this form is t	rue and correct to	the best o	of my know	ledge.			1. A.					<u> </u>
Signatur	au	thoriz		50000000000000000000000000000000000000	2 Wis State	amplation	Firm of this rend	Tel: 60	eartland 18-831-4	444, Fa	ax: 608	-831-33	34			

\$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to ss 144.99 and 162.06, Wis. Stats.

Sam	Numb		W1	Use only as an attachment to Form 440	1	1	1 1			Soil	Ргорепі	ies		1
Number	Length (In) Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	N S C S	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Mo i sture Content	Liquid Limit	Plastic Limit	P 200	Comments
5	18	100/.5'	26	As above, but native soil.										SS
6	20	100/.5 <sup>,</sup> 46 12 100/14**	28 29 30 31 31 32 33	SILTY SAND (SM), fine to medium, 10% clay, 5Y 4/4 olive, very dense, (glauconitic), (weathered sandstone).	SM					М				SS
	10	12	34 35 36 37 38											SS
	12	100/14*	39 40 41 42 43	As above, but interbedded with silt and fines.			والمتعالم والمعالم و		-					<b>55</b>
	8	100/10*	44 45 46 47 48	As above, but very dense.										SS
		100/8"	49 50 51 52 53	As above.							ł		. *.	SS
	6	100/6*	50 51 52 53 54 55 56 57 58 59 60 60 61	As above.										SS
	3	100/3"	59 60 61 61 62 63	As above.										SS
Ħ			63 64 65 66	SANDSTONE, tan to greenish tan, weathered, some fracturing, only 2 pieces longer than 4".	-									- Second Second

San	Numbe		W1	Use only as an attachment to Form		1				Soil	Page Properti		of	T
Number	Length (In) Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	s c s n	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Maisture Content	Liquid Limit	Plastic Limit	P 200	R Commenter
		NA	67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83 84	Recovery = 32%, RQD = 5%. Recovery = 25%, RQD = 4%. End of boring at 84.0 feet.						W				RC
$\mathbf{\hat{\mathbf{C}}}$														

7-91

1.2 2 2 2 2 2 2	f Wisco ment of		al Resou	rces	Eme	Fo: d Waste srgency Re stewater	sponse	Und Und	Waste lerground ler Resour er					oil Bon onn 440		og Inf	ormal	7-91
Facility/								L	icense/Per 2927	mit/Mo	nitoring	Numb	er	Boring W1		r		
-	-		er 3081	and name of	crew chi	ef)	~~~		ate Drilli	og Starte	d	Date	Drilling		-	Drillin	Meth	od
				w Chief: T.						9/97				./97		6 1/4	-	
DNR F			o.  W1	I Unique Well	No.	Common	n Well Nam	e F	inal Static		Level t MSL	9	ace Elev 06.2	Feet MS	L			ter Inches
Boring I State P NE	lane			44 N, 147 4 of Section	7214.9 19		N,R 12W		Lat	0 9 H 0 9 H		Loca	l Grid I Fee		N		Feet	
County	alo Co							R Count		Civil T Belvi	own/Cit dere	y/ or V	llage					
Sam			Feet											Soil	Propert	ies		
Number	Length (In) Recovered	Blow Counts	Depth In Fe		d Geolo	k Descrij ogic Orig Major Ui	in For		N S C S	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Moisture Content	Liquid Limit	Plastic Limit	P 200	Comments
1	8	26	1 1 2 3 4 5 6 7 8 9 10 11 2 12	clay, sl 4/4 bro POORLY GRAVI WITH coarse, to coarse	% fine ightly p wn. ( GRAI EL (SP) GRAVI 10-20% se grave 5/6 brow	gravel, 1 plastic, st DED SA to SILT EL (SM) % silt, 15 el, 5% cc wnish ye	ND WITH SAND , fine to 5-20% fin obbles,	H )	∫ SP	D				M				55
2	24	56		As above	3.													SS
3	15	36	11 13 14 15 16 17 18 19 20 21	As above ~12.0			der at			0.000				-14				SS
4	18	26	18 19 20 21 22 23 24 25	to medi fragme	SP/SM) ium gra nts), 10	), 10% si ivel (ang	ilt, 10% f ular brownish	fine	SP/SM					M				SS
1 hereby	y certify	that t		mation on this	form is	true and co	orrect to the	best of	my knowl	edge.								
Signatu		mil	Q. C.	ind				F	irm		eartland		Madisor Fax: 608					

This form is authorized by Chapters 144, 147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than \$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned not less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to as 144.99 and 162.06, Wis. Stats.

State of Wisconsin Department of Natural Resources

Sam	ple		+		T					Soil	Page Properti			
	Length (In) Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	SJSN	Graphic Log	Well Diagram	PID/FID	Standard Penetration	Maisture Content	Liquid Limit	Plastic Limit	P 200	Comments
	14	44	26 27 28 29	As above, except ~20% silt.										55
	15 24	NA	30 31 32 33 34 34 35 36	WEATHERED DOLOMITE BEDROCK, becomes competent at ~31.0 feet.										SS RQD= FF=0 Rec=-
· e e e e e e e e e e e e e e e e e e e			36 37 38 39 40 41 41 44 43 44 44 45 46 47 48 49 50	Alternating layers (1-2 feet thick) of light brown dolomite and olive brown to olive green silty sandstone.										GRAE GRAE GRAE
<b>  《 《 《 《 《 《 《 《 《</b>			48 49 50 51 52 53 54	Olive brown to olive green SILTY SANDSTONE, glauconitic, fine to medium grained. Driller notes large fractures at ~53.0 feet, loose air circulation.		7.7			-					GRA
			130 51 52 53 53 54 55 56 57 58 59 60 61 62 63 64 65 66	<ul> <li>DOLOMITE, light brown to gray, highly weathered with alternating layers of olive brown to olive green silty sandstone.</li> <li>Air circulation returns at ~60.0 feet.</li> <li>Olive brown to olive green</li> </ul>										
			63 64 65 66	Glauconitic SANDSTONE, fine-grained with many silty lenses.			500000	80000000						Ĺ.

Soil Boring Log Information Supplement Form 4400-122A 7-91

<u>B</u>		Numbe	36	W1	Use only as an attachment to Form	4400-122.		-						3	of	3
) _	Number	Length (In) <sup>7</sup> Recovered	Blow Counts	Depth In Feet	Soil/Rock Description And Geologic Origin For Each Major Unit	รวรก	Graphic	La9	Diagram	PID/FID	Standard Penetration	Maisture Cantent	Properti Limit Limit	Plastic Limit	P 200	Comments
RC	2	18	NA	67 68 69 70 71 72 73 74 75 76 77 78 80 81 81 82 83 84 85 86	Olive green glauconitic SANDSTONE, fine grained with many silty lenses. Water at 74.5 feet while drilling. End of boring at 86.0 feet.											RQD= FF=0 Rec=3

2927       Lat	MM D Name and Fir QYes 4.0 i 7.0 i Steel Other - □Yes	17/01 DYY mn)
2927       Lat o _ t _ r Long o _ r or St. Plane 17(197,15 ft. N, 1477195,77 ft. E.       JQ894         Distance Well is From Waste/Source Boundary Within       Section Location of Waste/Source       Date Well Installed         Type of Well:Water Table Observation Well X11       Location of Waste/Source       Date Well Installed By: (Person's N Distance Well is From Waste/Source)         Type of Well:Water Table Observation Well X11       Location of Well Relative to Waste/Source       Well Installed By: (Person's N Distance Section Location of Well Relative to Waste/Source)       Well Installed By: (Person's N T. Schmallelt Boart Longyear         Is Well A Point of Enforcement Std. Application?       Yes No       No       Not Known       To schmallet Boart Longyear         2. Land surface elevation       784.40 ft. MSL       1.       Cap and lock?       Protective cover pipe: a. Inside diameter: b. Length;         2. Surface seal, bottom       777.4 ft. MSL or 4.0 ft.       To the full condition of soil near screen: GP G M G C G W G W G SP G SM G C M L MH G C C G H G W G SP G SM G SC M L MH G C C G H G W G SP G SM G SC M L MH G C C G H G W G SP G SM G SC M L M H G C G H G W G SC G M L M H G C G H G W G SC G M L M H G C G H G W G W G SP G SM G SC M L M H G C G G W G W G SP G SM G SC M L M H G C G G W G W G SP G SM G SC M L M H G C G G W G W G SP G SM G SC M L M H G C G G W G W G SP G SM G SC M L M H G C G G W G W G SP G SM G G G G W G W G SP G SM G G G G G W G W G SP G SM G G G G W G W G SP G SM G G G G W G W G SP G SM G G G G G W G W G SP G SM G G G G G W G W G SP G SM G G G G G W G W G SP G SM G G G G G W G W G SP G SM G G G G G G W G W G SP G SM G G	05/ MM D Name and Fir Name and Fir Ves 4.0 i 7.0 i Steel Other ⊖Yes	17/01 DYY mn)
Distance Well is From Waste/Source Boundary Within       Section Location of Waste/Source       Date Well Installed         Type of Well:Water Table Observation Well       Section 10 Et 4 of Sec. 19, T21N, R12 ZW.       Well Installed By: (Person's N U Upgradient       Well Installed By: (Person's N T. Schmallelt Boart Longyear         Is Well A Point of Enforcement Std. Application? Xives       Date Well Installed By: (Person's N T. Schmallelt Boart Longyear       T. Schmallelt Boart Longyear         A. Protective pipe, top elevation       784.40 ft. MSL       1.       Cap and lock?         B. Well casing, top elevation       784.40 ft. MSL       1.       Cap and lock?         C. Land surface elevation       781.4 ft. MSL       1.       Cap and lock?         D. Surface seal, bottom       777.4 ft. MSL or 4.0 ft.       Surface seal; bottom       777.4 ft. MSL or 4.0 ft.         12.       USCS classification of soil near screen: GP GM GC G GW GW GW GW GP GP       3.       Surface seal;         13.       Sieve analysis attached?       Yes G No X       4.       Material between well casing and protective protection	MM D Name and Fir QYes 4.0 i 7.0 i Steel Other - □Yes	ID YY m)
Type of Well:Water Table Observation Well [11]       Location of Well Relative to Waste/Source       Well Installed By: (Person's N. T. Schmalfelt Boart Longyear         Is Well A Point of Enforcement Std. Application?       Downgradient       N N Not Known       T. Schmalfelt Boart Longyear         A. Protective pipe, top elevation       784.40 ft. MSL       1.       Cap and lock?         B. Well casing, top elevation       781.4 ft. MSL       1.       Cap and lock?         C. Land surface elevation       777.4 ft. MSL or 4.0 ft.       1.       Cap and lock?         12.       USCS classification of soil near screen:       GP GM GC GW SW SP G       3.       Surface seal:         3.       Sieve analysis attached?       Yes No Ø       Yes No Ø       4.       Material between well casing and protection?	Name and Fir Ves 4.0 i Steel Other -  Yes	rm)
Is Well A Point of Enforcement Std. Application?         Is Well A Point of Enforcement Std. Application?         Image: Std Application?	4.0 i 7.0 i Steel Other	in.
3. Well casing, top elevation       784.38 ft. MSL         3. Well casing, top elevation       781.4 ft. MSL         3. Land surface elevation       781.4 ft. MSL         5. Land surface elevation       781.4 ft. MSL         5. Surface seal, bottom       777.4 ft. MSL or 4.0 ft.         12. USCS classification of soil near screen:       . Length:         GP □ GM □ GC □ GW □ SW □ SP □	4.0 i 7.0 i Steel Other	in.
C. Land surface elevation       781.4 ft. MSL         D. Surface seal, bottom       777.4 ft. MSL or 4.0 ft.         12.       USCS classification of soil near screen: GP □ GM □ GC □ GW □ SW □ SP □ SM □ SC □ ML □ MH □ CL □ CH □ Bedrock ⊠         13.       Sleve analysis attached?    Yes □ No ⊠          a.       Inside diameter: b. Length; c.         Material between well casing and protection?	7.0 Steel Other	
2. Land surface elevation       781.4 ft. MSL         3. Surface seal, bottom       777.4 ft. MSL or 4.0 ft.         12. USCS classification of soil near screen:	7.0 Steel Other	
D. Surface seal, bottom       777.4 ft. MSL or 4.0 ft.         12.       USCS classification of soil near screen: GP    GM    GC    GW    SW    SP    SM    SC    ML    MH    CL    CH    Bedrock            13.       Sieve analysis attached?    Yes    No   X  A ft. MSL or 4.0 ft. C. Material: d. Additional protection? If yes, describe: 6-inch protective pose 3. Surface seal: 4. Material between well casing and protection?	Steel Other	
12.       USCS classification of soil near screen: GP □ GM □ GC □ GW □ SW □ SP □ SM □ SC □ ML □ MH □ CL □ CH □ Bedrock ⊠       d. Additional protection? If yes, describe: 6-inch protective post         13.       Sleve analysis attached? Yes □ No ⊠       4.	- TYes	⊠04
12.       USCS classification of soil near screen: GP □ GM □ GC □ GW □ SW □ SP □ SM □ SC □ ML □ MH □ CL □ CH □ Bedrock ☑       If yes, describe: <u>6-inch protective pos</u> 13.       Sleve analysis attached?       Yes □ No ☑         4.       Material between well casing and protective	~   178S	
SM I SC ML MH CL CH CH         Bedrock I         13. Sieve analysis attached? Yes No I             4. Material between well casing and protect	osts	
4. Material between well casing and protect	Bentonite Concrete	⊠30 □01
4. Material between well casing and protect	Other	
14 LINUNG MOTOGI LOOD Delen. DATO		
14. Drilling method used:       Rotary       ⊠50       Image: Steps of the s	Bentonite r space seal Other	
15. Drilling fluid used: Water 202 Air 01 5. Annular space seal: a. Granular	ar Bentonite	□33
Drilling Mud 103 None 199 XX b. Lbs/gal mud weightBentonite-	e-sand slurry	35
16. Drilling additives used?       Yes □ No ☑       C. X Lbs/gal mud weight	ement grout above	⊠31 □50
f. How installed:	Tremie nie pumped	□01 ⊠02
17. Source of water (attach analysis): On-site tap	Gravity	08
6. Bentonite seal: a. Bentonit b. □ 1/4 in. □ 3/8 in. □ 1/2 in.Bento c.	ite granules tonite pellets Other	⊠33 □32
7. Fine sand material: Manufacturer, produ	uct name, me	ash siz
b. Volume added <u>1</u> ft <sup>3</sup>		
A. Filter pack, top 725.8 ft. MSL or 56.0 ft. 8. Filter pack material: Manufacturer, prod	duct, mesh s	ize
H. Screen joint, top       721.8 ft. MSL or 60.0 ft.       b. Volume added 19 ft <sup>3</sup> Well bottom       706.8 ft. MSL or 75.0 ft.       9. Well casing: Flush threaded PVC so		
Well bottom 706.8 ft. MSL or 75.0 ft. 9. Well casing: Flush threaded PVC so Flush threaded PVC so Flush threaded PVC so Flush threaded PVC so		⊠23 □24
. Borehole, bottom 705.8 ft. MSL or 76.0 ft.	Other	
a. ocieditype.	Factory cut ntinuous slot	⊠11 □01
	Other	Пь
c. Slot size:		0.010 ir 15.0 ft.
I. I.D. well casing 2.06 in. d. Slotted length: 11. Backtill material (below filter pack): #30 sand	None Other 🕅	□14

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Dairyland Power Cooperative      INE.       W-100AR         Facility License, Permit or Monitoring Number       Grid Origin Location       Wis. Unique Well Nur         2927       Control of Control	05, MM I erson's Name and F	/ 17/ 01 DD YY Firm)
2927       Lat,	05, MM I erson's Name and F	/ 17/ 01 DD YY Firm)
Distance Well is From Waste/Source Boundary Within       Section Location of Waste/Source NE ¼ of NE ¼ of Sec. 19, T21N, R12 XW.       Date Well Installed         Type of Well:Water Table Observation Well       11 Piezometer       Location of Well Relative to Waste/Source U UUpgradient       Well Installed By: (Perturbed Science) UUUpgradient       Well Installed By: (Perturbed Science) UUUpgradient         Is Well A Point of Enforcement Std. Application? XVes       No       Not Known       Well Installed By: (Perturbed Science) UUUpgradient         Protective pipe, top elevation       764.80 ft. MSL       N       Not Known       Totective cover pipe: a. Inside diameter: b. Length: c. Material:         Surface seal, bottom       778.8 ft. MSL or 3.0 ft.       X       Protection? (X vertice)       Additional protection? (X vertice)         USCS classification of soil near screen:       USCS classification of soil near screen:       K       K	MM i erson's Name and F MYes	<u>DD YY</u> ⁼irm)
Within       NE ¼ of NE ¼ of Sec. 19, T21N, R12 XW.         Type of Well:Water Table Observation Well 111       Location of Well Relative to Waste/Source       Well Installed By: (Per U Dygradient S Sidegradient D Downgradient N Not Known       Well Installed By: (Per Sidegradient D Downgradient N Not Known         Is Well A Point of Enforcement Std. Application?       Xes No       No       Not Known       Technologiear Sidegradient D Downgradient N Not Known       Sidegradient Sidegradient N Not Known         Protective pipe, top elevation       784.80 ft. MSL       784.80 ft. MSL       Protective cover pipe: a. Inside diameter: b. Length: c. Material:         Land surface elevation       781.8 ft. MSL or 3.0 ft.       Kes Sidegradient O Sidegradient Sidegradient N Not Known       Kes Sidegradient N Not Known         2.       USCS classification of soil near screen:       Velocities of the screenes Not Not Known       Additional protection?	MM i erson's Name and F MYes	<u>DD YY</u> ⁼irm)
Type of Well:Water Table Observation Well       11       Location of Well Relative to Waste/Source       Well Installed By: (Performance)         Is Well A Point of Enforcement Std. Application?       U       U       Upgradient       S       Sidegradient       T. Schmalfelt         Is Well A Point of Enforcement Std. Application?       Image: Comparison of the state of the st	erson's Name and F	Firm)
Piezometer       Image: Application of the solution of	⊠Yes	
Image: Wester in the		
Well casing, top elevation       784.79 ft. MSL         Land surface elevation       781.8 ft. MSL         Surface seal, bottom       778.8 ft. MSL or 3.0 ft.         Q.       USCS classification of soil near screen:		
Land surface elevation 781.8 ft. MSL Surface seal, bottom 778.8 ft. MSL or 3.0 ft. 2. USCS classification of soil near screen:	22	
Surface seal, bottom 781.8 ft. MSL or 3.0 ft. 2. USCS classification of soil near screen:	2.5	
Surface seal, bottom 778.8 ft, MSL or 3.0 ft.		in.
d. Additional protection?	7.0 Steel	
USCS classification of soil near screen:	Other	
	∐Yes st	
Bedrock 🖾	Bentonite Concrete Other	
Sieve analysis attached? Yes ☐ No ⊠ A. Material between well casing an		-
Hollow Stem Auger 41	Bentonite Annular space seal	Ē
		-
b, Lbs/gal mud weightB	Granular Bentonite entonite-sand slurry Bentonite slurry	/ <b>П</b> 3
Describe: d. % BentoniteBent bescribe: e. Ft <sup>3</sup> volume added for an	tonite-cement grout ly of the above	□5
f. How installed:	Tremie Tremie pumped	
. Source of water (attach analysis): On-site tap	Gravity	0
Bentonite seal, top 777.8 ft. MSL or 4.0 ft 8 k b 1/4 in 3/8 in 1/2	Other	3
ine sand, top 702.8 ft. MSL or 79.0 ft 7. Fine sand material: Manufacture	ər, product name, m	iesh st
b. Volume added 1 ft <sup>3</sup>		
a. #30 American Materials	rer, product, mesh s	size
ell bottom		-
9. Well casing: Flush threader	d PVC schedule 40 d PVC schedule 80	
orehole, bottom 688.8 ft. MSL or 93.0 ft. 10. Screen Material: PVC a. Screen type:	Other Eastern out	
orehole, diameter 8.0 in.	Factory cut Continuous slot	
D.D. well casing 2.37 in. Manufacturer Boart Longyear c. Slot size;	Other	
D. well casing 2.06 in. d. Slotted length:		0.010 i 10.0 ft.
11. Backfill material (below filter pad #30 sand		14

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

State of Wisconsin Department of Natural Resource		Waste Haz. Waste Wastewater & Repair Underground Tanks Oth		MONITORING W Form 4400-113	A share a start was to be a start of the	ev. 4-90
Facility/Project Name		Local Grid Location of Well		Well Name		
Dairyland Power Alma Lan	dfill	□N. ft. □S.		W-101		
Facility License, Permit or		Grid Origin Location		Wis. Unique Well Number	DNR Well No	umbr
2925	7	St. Plane 172654.50 ft. N, 14777				
Distance Well is From Was		Section Location of Waste/Sourc		Date Well Installed	1024	ada tala
11 11 11 11 11 11 11 11 11 11 11 11 11	~130 ft.	NE% of NE% of Sec.19, T21N		JE.	MM D	02/ 94
Type of Well:Water Table Piezometer	Observation Well ⊠11 □12	Location of Well Relative to Wast U ØUpgradient S Sideg D Downgradient N ONot H	te/Source gradient	Weil Installed By: (Person's Frank Badula	s Name and Fi	
Is Well A Point of Enforcer	nent Std. Application? ⊠Yes □No			Environmental & Foundatio	n Drilling, Inc.	
Protective pipe, top elevation		ASI	1 Car	p and lock?	⊠Yes	
-rotective pipe, top elevation	525.710.1		- 1. Cap	D and IDOK?	Miles	C140
Well casing, top elevation	925.83ft. M			tective cover pipe:		
and surface elevation	923.2ft. M	ASL.		Inside diameter: Length:		4.0ii 7.0i
				Material:	Steel	and the second s
Surface seal, bottom	ft. MSL or 2	.οπ.	- U		Other	_
USCS classification of so				Additional protection? If yes, describe: <u>Bumper Posts</u>	⊠Yes	<b>□</b> No
SM C SC ML Bedrock		1 🛛 🕅 🕅 🔪	3. Sur	face seal:	Bentonite Concrete	
Sieve analysis attached?	Yes 🖸 No 🖾				Other	Ц
			4. Ma	terial between well casing and pro		-
. Drilling method used:	Rotary ⊠50 tem Auger ⊠41			Annu	Bentonite lar space seal	
Hollow S	Other				Other	
Drilling fluid used: Water	r ⊠02 Air ⊠01		- 5. Ani	nular space seal: a. Gran	ular Bentonite	T13
Drilling Mu			b.	Lbs/gal mud weightBentor		
. Drilling additives used? Describe:	Yes 🗆 No 🛛		c. d.	Lbs/gal mud weight B % Bentonite	-cement grout	
Describe:				How installed:	Tremie	
Source of water (attach a	analysis):			т	remie pumped Gravity	
DPC water supply well					onite granules	
Second Second Second	100.00	🛛 🖾 /		□ 1/4 in. 23/8 in. □ 1/2 in. Be	entonite pellets Other	
Bentonite seal, top	ft. MSL or 90			e sand material:Manufacturer,pro		-
Fine sand, top	ft. MSL or 100		b.	Badger #40 Volume added 50 lb (ft <sup>3</sup> )		
Filter pack, top	ft. MSL or 102	5 11	/ a.	er pack material: Manufacturer, p Badger Mining #30	product, mesn s	size
Screen joint, top	ft. MSL or107	.oft		Volume added 450 lb (ft <sup>3</sup> )		-
Vell bottom	ft. MSL or 122 ft. MSL or 122	K	9. We	ell casing: Flush threaded PV Flush threaded PV	C schedule 80	⊠24
ilter pack, bottom		V/////		reen Material: PVC	Other	
Borehole, bottom Borehole, diameter	ft. MSL or 123 8.3in.		a.	Screen type:	Factory cut Continuous slot	001
O.D. well casing	2.2in.			anufacturer Northern Air	Other	D b
				Slot size: Slotted length:		0.010ir 14.3 ft
I.D. well casing	2.03in.			ckfill material (below filter pack):	None Other 🗆	and the second second
						(

RMT, Inc.

Daniel Q. Rend

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis. Stats., and ch. NR 141, Wis. Adm, Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not fees than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not fees than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form as required by che. 144, Wis. Stats., failure to file this form may result in a forfeiture of not may result in a forfeiture to file the sent.

Facility/Project Name Dairyland Power Coop	perative	Local Grid Location of Well         Well Name           □N.         □E.         W-102R          ft.         □S.        ft.	4-90
Facility License, Permi 2927	it or Monitoring Number	Grid Origin Location Wis. Unique Well Number DNR Well Nu Lat°' Long' or JQ892	umber
Distance Well is From	Waste/Source Boundary	St. Plane 172319.04 ft. N, 1478318.01 ft. E.	
	120' SW.		16/01
Type of Well:Water Ta	ble Observation Well X11	NE % OF NE % OF Sec. 19, 121N, R12 WW. MM D	DYY
Piezomete	er 🔲 12	Location of Well Relative to Waste/Source       Well Installed By: (Person's Name and Fin         U XUpgradient       S Sidegradient         D Downgradient       N Not Known	m)
Is Well A Point of Enfo	rcement Std. Application? ⊠Yes ⊡No		
Protective pipe, top elevat	tion 876.17 ft. N	ISL1. Cap and lock?	
Vell casing, top elevation	876.10 ft. N		
and surface elevation	873.1ft. N	A. Inside diameter: 4.0 in	
urface seal, bottom	869.1 ft. MSL or 4.0		τ. ⊠04
USCS classification of	Excellent of the	d. Additional protection?	BN
	GW TISW TISP TI	If yes, describe: 6-inch protective posts	
SM C SC ML II Bedrock		3. Surface seal: Bentonite	⊠30
Sieve analysis attache	ed? Yes 🗌 No 🖾	Concrete Other	
		4. Material between well casing and protective pipe:	
Drilling method used: Hollow	Rotary ⊠50 v Stem Auger □141	Bentonite	[]30
	Other	Annular space seal # 30 American Materials Other	
Drilling fluid used: Wa		5. Annular space seal: a, Granular Bentonite	□33
Drilling N			3
Drilling additives used Describe:	? Yes 🗋 No 🛛	d. % Bentonite	
		e. Ft <sup>3</sup> volume added for any of the above f. How installed: Tremie	
Source of water (attac On-site tap	h analysis):	Tremie pumped	
			⊠33
entonite seal, top	807.1 ft. MSL or 66.0	ft KXI KXI C. Other	
ne sand, top	805.1 ft. MSL or 68.0		sh siz
Iter pack, top	804.1 ft. MSL or 69.0	ft. b. Volume added <u>1</u> ft <sup>3</sup> 8. Filter pack material: Manufacturer, product, mesh siz	70
reen joint, top	800.1 ft. MSL or 73.0	a #20 Amoriogo Materialo	10
Il bottom	795.1 ft. MSL or 78.0		5700
er pack, bottom	795.1 ft. MSL or 78.0	ft Flush threaded PVC schedule 80	
rehole, bottom	794.1 ft. MSL or 79.0	ft. 10. Screen Material: PVC Other	
rehole, diameter	8.0 in.	a. Screen type: Factory cut	
D. well casing	2.37 in.		□ b
well casing	2.06 in.	c. Slot size: 01	10 in.
	and a fit	11. Backfill material (below filter pack): None	.0 ft. 🛛 14
nonalise on the state of a	and the second of the second	and correct to the best of my knowledge.	

ch. NR 141, Wist Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not less than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name	ces Env. Response (	Local Grid Location of Well Well Name	ev. 4-9
Dairyland Power Alma La	ndfill	□N. □E. W-105 f. □Sf. □W.	
Facility License, Permit or	Monitoring Number	Grid Origin Location Wis. Unique Well Number DNR Well Nu Lat Long or	imb(
		St. Plane 171180.0 ft. N, 1477404.0 ft. E	
Distance Well is From Wa	iste/Source Boundary ∼140 ft.	Section Location of Waste/Source Date Well Installed 11/0 NE% of NE% of Sec.19, T21N, R12 UW. MM DI	03/95
Type of Well:Water Table	Observation Well 211	Location of Well Relative to Waste/Source Well Installed By: (Person's Name and Fin	
Piezometer	<b>D</b> 12	U ⊡Upgradient S ⊠Sidegradient Eric Schoenberg D ⊡Downgradient N ⊡Not Known Boart Longyear	
Is Well A Point of Enforce	ment Std. Application? ⊠Yes □No		
Protective pipe, top elevation	a 821.4it. M	ISL1. Cap and lock?	[]No
Vell casing, top elevation	821.21ft, M	ASL Protective cover pipe:	
and the second se	040 95 1	a. Inside diameter:	4.0
and surface elevation	818.3ft. N	b. Length: c. Material: Steel	7.0 図04
Surface seal, bottom	ft. MSL or 5	.Oft. Other	
USCS classification of s	oil near screen: GW 🖸 SW 🗖 SP 🛛	d. Additional protection?  If yes, describe: Bumper Posts	⊡No
		3. Surface seal: Bentonite Concrete	⊠30 ⊡01
Sieve analysis attached	? Yes 🗆 No 🖾	Other	Ц
Drilling method used:	Rotary 🖾 50	4. Material between well casing and protective pipe: Bentonite	□30
Hollow S	Stem Auger 41 Other 1	Annular space seal Sand Other	Ø
. Drilling fluid used: Wate Drilling Mu		5. Annular space seal: a. Granular Bentonite b. Lbs/gal mud weightBentonite-sand slurry c. Lbs/gal mud weight	
Drilling additives used? Describe:	Yes 🗆 No 🖾	d. % Bentonite Bentonite-cement grout e. 16.0 (ft <sup>3</sup> ) volume added for any of the above	□50
		f. How installed: Tremie Tremie pumped	
. Source of water (attach DPC water supply well	analysis):	Gravity	08
	A 1/01	6. Bentonite seal: a. Bentonite granules b. □1/4 in. □3/8 in. □1/2 in. Bentonite pellets c. Other	□32
entonite seal, top ine sand, top	ft. MSL or 65 ft. MSL or 75	7. Fine sand material:Manufacturer,product name,mes	
Filter pack, top	ft. MSL or 77		size
Screen joint, top	ft. MSL or79	a. <u>#30 American Material</u> b. Volume added <u>550 lb</u> (ft <sup>3</sup> )	
/ell bottom	ft. MSL or 94	Fiush threaded PVC schedule 80	
ilter pack, bottom	ft. MSL or 96	5.0ft Other	
Borehole, bottom	ft. MSL or 96	5.0ft. 10. Screen Material: <u>PVC</u> a. Screen type: Factory cut Continuous slot	
Borehole, diameter	8.0in.	Other	-
O.D. well casing	2.37in.		0.010
1.D. well casing	2.06in.		15.0 f ⊠14
		Other	ſ

Firm RMT, Inc.

Please complete bert sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160. Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with ch. 144, Wis. Stats., failure to file this form may result in a forfeiture of not lass than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not lass than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not lass than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis. Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name Dairyland Power Alma Landfill	Local Grid Location of Well	ev. 4-9
Facility License, Permit or Monitoring Number	Grid Origin Location Wis. Unique Well Number DNR Well Nu Lat Long or	Imber
Distance Well is From Waste/Source Boundary	St. Plane <u>171530.0</u> ft. N, <u>1476837.0</u> ft. E. Section Location of Waste/Source Date Well Installed	
~140 ft.	⊠E. 11/	07/95
Type of Well:Water Table Observation Well 211	NE% of NE% of Sec.19, T21N, R12 []W. MM D Location of Well Relative to Waste/Source Well Installed By: (Person's Name and Fin	
Piezometer []12	Location of Well Relative to Waste/Source       Well Installed By: (Person's Name and Fin         U □Upgradient       S ⊠Sidegradient         D □Downgradient       N □Not Known         Boart Longyear	m)
Is Well A Point of Enforcement Std. Application? ⊠Yes ⊡No		ľ
otective pipe, top elevation 851.1ft. M	SL1. Cap and lock?   SL1. Cap and lock?	
ell casing, top elevation 850.84ft. M	SL Protective cover pipe:	
ind surface elevation 848.3ft. M	a. Inside diameter.	4.01
	c Material' Steel	7.0 図04
urface seal, bottom ft. MSL or 6.0	Off. Other	
USCS classification of soil near screen: GP GM GM GC GW GSW SW SP G	d. Additional protection?  If yes, describe: Bumper posts	DN0
SM SCO MLO MHO CLO CHO	Bentonite	_
Bedrock 🛛	Concrete Other	100
Sieve analysis attached? Yes 🔲 No 🖄		υ.
Drilling method used: Rotary 🖾 50	4. Material between well casing and protective pipe: Bentonite	(130
Hollow Stem Auger	Annular space seal	
Other 🗖	Sand Other	
Drilling fluid used: Water 02 Air 01	5. Annular space seal: a. Granular Bentonite	
Drilling Mud ⊠03 None □99	b. Lbs/gal mud weightBentonite-sand slurry	
Drilling additives used? Yes 🛛 No 🗆 Describe:	c. Lbs/gal mud weight Bentonite slurry d. % Bentonite Bentonite-cement grout e. 13.5 (ft <sup>3</sup> ) volume added for any of the above	□50
Drilling mud	f. How installed: Tremie Tremie pumped	
Source of water (attach analysis): DPC water supply well	Gravity	08
	C. Bentonite seal: a. Bentonite granules     b. □1/4 in. ⊠3/8 in. □1/2 in. Bentonite pellets	
entonite seal, top ft. MSL or 63.		
ne sand, top ft. MSL, or 68.	0ft 7. Fine sand material:Manufacturer,product name,mes	sh size
	b. Volume added 50 lb. (ft <sup>3</sup> )	5.C
Iter pack, top ft. MSL or 70.	a. #35-45 American Material	lize
creen joint, top ft. MSL or72.		
Il bottom ft. MSL or 82.	Flush threaded PVC schedule 80	
ter pack, bottom ft. MSL or 84.	Off 10. Screen Material: PVC Other	
prehole, bottom ft. MSL or 84.	oft. a. Screen type: Factory cut	
prehole, diameter 8.0in.		
.D. well casing . 2.37in.	C. Slot size:	0.010ir
D. well casing 2.06in.	d. Slotted length:	10.0 ft
	11. Backfill material (below filter pack): None Sand Other 🛛	014
hereby certify that the information on this form is tru		

1

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis, Stats., and ch. NR 141, Wis, Adm, Code. In accordance with ch. 144, Wis, Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis, Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis, Stats., failure to file this form may result in a forfeiture of not less than \$10. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

Facility/Project Name	Local Grid Location of Well		Well Name		
Dairyland Power Cooperative	ftS	fl. DW.	W107		
Facility License, Permit or Monitoring Number 2927	Grid Origin Location Lat Long St. Plane <u>173527.44</u> ft. N, <u>147</u>		Wis, Unique Well Number	DNR Well No	mt
Distance Well is From Waste/Source Boundary 200ft.	Section Location of Waste/Sou NE% of NE% of Sec.19, T2	□E.		05/ 0 MM Di	
Type of Well:Water Table Observation Weil 🛛 🕅 11 Piezometer 🗍 12		aste/Source degradient ot Known	Weil Installed By: (Person's Todd Schmalfeidt Boart Longyear	Name and Firm)	2
Is Well A Point of Enforcement Std. Application? ⊠Yes □No				•	
stective pipe, top elevation 908.23ft.		1. Cap ar	nd lock?	⊠Yes	ПN
ell casing, top elevation 908.29ft.	WSL TPR	2. Protec	tive cover pipe:		
nd surface elevation 906,2ft.	MSL.		ide diameter:		4
		b. Lei c. Ma	iterial:	Steel	7
rface seal, bottom ft. MSL or 3	J.Off.		ditional protection?	and the second sec	
USCS classification of soll near screen: GP II GM II GC II GW II SW II SP		lf y	res, describe: <u>3" Bumper Post</u>	⊠Yes	
		3. Surfac	e seal;	Bentonite Concrete	
Sieve analysis attached? Yes 🗌 No 🔯		1		Other	X
Drilling method used: Rotary 🖾 50 Hollow Stem Auger 🔤 41 Other 🗖		4. Materi	al between well casing and prot Ann <u>#30 American Material Sa</u>	Bentonite nular space seal	
Drilling fluid used: Water □02 Air ⊠01 Drilling Mud □03 None ⊡99		5. Annul b. c.	Lbs/gal mud weight Bento Lbs/gal mud weight	Bentonite slurry	ΰü
Drilling additives used? Yes 🗋 No 🛛 Describe:			% Bentonite Bentoni O lbs. volume added for any of t ow installed:	the above Tremie	
Source of water (attach analysis):				Tremie pumped Gravity	
				ntonite granules Bentonite pellets	
ntonite seal, top ft. MSL or	3.0ft	/ c.	The second second second	Other	
e sand, top ft. MSL or 6	4.0ft	/ a. #7	sand material:Manufacturer,proc 70 Badger Mining	Juct name, mesh	size
ter pack, top ft. MSL or 6	7.0ft.	8. Filter	biurne added <u>~125 lbs.</u> pack material: Manufacturer, p	roduct, mesh size	e
creen joint, top ft. MSL ord	9.0ft.		30 American Material olume added <u>600 lbs.</u>		
ll bottom ft. MSL or 8	4.0ft.	9. Well	casing: Flush threaded P	VC schedule 40 VC schedule 80	1000
er pack, bottom ft. MSL or 8	6.0ft				
rehole, bottom ft. MSL or 8	6.0ft.		en Material: <u>Sch 40 PVC</u> creen type:	Factory cut	
rehole, diameter 6.0in.				Continuous slot Other	
D. well casing 2.37in.			ifacturer <u>Boart Longvear</u> lot size:	0.0	010ir
), well casing 2.06in.		\ d. S	lotted length:	15	5.0 ft
		11. Back	fill material (below filter pack):	None Other 🔲	
hereby certify that the information on this form is tru	and correct to the best of my kn	owledge.			-
Bignature	Firm RMT, Inc.	M ANDROCH IN		5	1

Please complete both sides of this form and return to the appropriate DNR office listed at the top of this form as required by chs. 144, 147 and 160, Wis, Stats., and ch. NR 141, Wis, Adm, Code. In accordance with ch. 144, Wis, Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis, Stats., failure to file this form may result in a forfeiture of not less than \$10, nor more than \$5,000 for each day of violation. In accordance with ch. 147, Wis, Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. In accordance with ch. 147, Wis, Stats., failure to file this form may result in a forfeiture of not more than \$10,000 for each day of violation. NOTE: Shaded areas are for DNR use only. See instructions for more information including where the completed form should be sent.

### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 6-97

Route To: Watershed/	Wastewater		Wa	ste Management 🗌	]			
Remediation	n/Redevelop	oment 🗌	Oth	ner 🗋				
Facility/Project Name	(	County			We	ll Name		
Dairyland Power				falo			100R	
Facility License, Permit or Monitoring Number	(	County Code	Wis	s. Unique Well Nur	nber	DNR Well	Number	
		6						
1. Can this well be purged dry?	🗆 Yes	🖾 No	11.	Depth to Water	Bef	ore Development	After Development	t
2. Well development method:				(from top of	a.	56.90 ft.	59.92 ft.	
surged with bailer and bailed	□ 41			well casing)				
surged with bailer and pumped	61							
surged with block and bailed	□ 42			Date	b.	05/17/2001	05/17/2001	
surged with block and pumped	6 2							
surged with block, bailed, and pumped	0 70							
compressed air	□ 20			Time	c.	11:00 am	11:45 am	
bailed only								
pumped only	5 1		12.	Sediment in well		0.010 inches	0.0 inches	5
pumped slowly	□ 50	M-1		bottom			_	
other Pumped & Surged	⊠	1	13.	Water clarity	Cle		Clear $\boxtimes$ 20	
						bid 🖾 15 scribe)	Turbid 2 5 (Describe)	
3. Time spent developing well	4	45 min.				,		
4. Depth of well (from top of well casing)	79	<b>0.6</b> ft.				loudy Green int	Clear Green Stain	-
5. Inside diameter of well	2.	06 in.						-
6. Volume of water in filter pack and well casing	19	9.9 gal.						-
7. Volume of water removed from well	50	).0 gal.		in if drilling fluids	were	used and well is at sol mg/l	id waste facility: mg/l	71
8. Volume of water added (if any)		gal.		solids				
9. Source of water added			15	. COD		mg/l	mg/l	1
			16.	Well developed by	Perso	on's Name and Firm		
10. Analysis performed on water added? (If yes, attach results)	🗆 Yes	🗆 No		T. Schn	nalfel	dt		
				Boart L	ongy	ear		

17. Additional comments on development: Silty Well - Pumped and Surged Slow

	I hereby certify that the above information is true and correct to the best of my knowledge.
Firm:	Signature: MTM
Street:	Print Name: Ron Thalacker
City/State/Zip:	Firm: Boart Longyear

NOTE: See instructions for more information including a list of county codes and well type codes.

### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 6-97

Route To: Water	shed/Wastewate	r 🗌	Waste Management	]			
Remed	diation/Redevelo	opment 🗌	Other 🗌				
Facility/Project Name		County		Well Name			
Dairyland Power			Buffalo			00AR	
Facility License, Permit or Monitoring Numbe	r	County Code	Wis. Unique Well Nur	nber	DNR Well	Number	
		6					
1. Can this well be purged dry?	□ Yes	🛛 No	11. Depth to Water	Before Deve	lopment	After Develop	oment
2. Well development method: surged with bailer and bailed	□ 4	1	(from top of well casing)	a. 6	58.82 ft.	69	.16 ft.
surged with bailer and pumped surged with block and bailed		2	Date	b. 05/21/2	2001	05/21/20	001
surged with block and pumped surged with block, bailed, and pumped compressed air	□ 2	0 0	Time	c. 10:0	0 am	10:45	pm
bailed only pumped only pumped slowly	□ 1 □ 5 □ 5	1 0	12. Sediment in well bottom	0.010	0 inches	0.0	inches
other <u>Pumped &amp; Surged Gru</u> 3. Time spent developing well	indfos ⊠	 45 min.	13. Water clarity	Clear □ 1 Turbid ⊠ 1 (Describe) Cloudy Ye	5	Clear ⊠ 20 Turbid □ 25 (Describe) Clear Yellow	7
4. Depth of well (from top of well casing)	9	9.7 ft.				Stain	
5. Inside diameter of well	2	06 in.					
6. Volume of water in filter pack and well casing	2	27.2 gal.	Fill in if drilling fluids	were used and w	vell is at soli	id waste facility:	
7. Volume of water removed from well		gal.	14. Total suspended	, were used and w	mg/l		mg/l
8. Volume of water added (if any)		gal.	solids				
9. Source of water added			15. COD		mg/l		mg/l
			16. Well developed by	: Person's Name	and Firm		
10. Analysis performed on water added? (If yes, attach results)	□ Yes	s 🗆 No	T. Schr				
			Boart L	ongyear			

17. Additional comments on development:

Facility Address or Owner/Responsible Party Address	I hereby certify that the above information is true and correct to the best of my knowledge.
Name:	Signature: Kotolla
Street:	Print Name: Ron Thalacker
City/State/Zip:	Firm: Boart Longyear

NOTE: See instructions for more information including a list of county codes and well type codes.

#### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 4-90

# Route to: Solid Waste Araz. Waste Wastewater Env. Response & Repair Underground Tanks Other

	Project Name d Power Alma			County Name Buffalo		Well Name W-101	
Facility 2927	License, Pern	nit or Monitoring N	lumber	County Code 06	Wis. Unique Well Nu	mber	DNR Well Number
1, Can I	this well be pu	irged dry?	□Yes	⊠No		Before Developmen	t After Development
surge surge surge	development i d with bailer a d with bailer a d with block a d with block a	nd bailed Ind pumped Ind bailed		⊠41 ⊠61 □42 □62	11. Depth to Water (from top of well casing)	a. <u>112.54ft</u>	112.60R
surge	d with block, I ressed air	bailed and pumpe	d	□70 □20 □10	Date	6. <u>11/20/94</u>	11/21/94
pump pump	ed only ed slowly Bailed				Time	⊠a.m. c. <u>10:40</u> ⊡p.m.	
					12. Sediment in well bottom	0.0inches	<u>0.0</u> inches
3. Time :	spent develop	ing well		<u>180</u> min.		Clear 10	
4. Depth	of well (from	top of well casing	)	<u>124.5</u> ft.	13. Water clarity	(Describe) Olive green	IS Turbid  IS25 (Describe) Light olive green
5. Inside	diameter of w	vell		<u>2.00</u> in.		Very turbid	Slightly trubid
6. Volum	ne of water in t	filter pack and we	II casing	5.0gal.	- 18		
7. Volum	ne of water rer	noved from well		<u>125.0</u> gal.	Fill in if drilling fluids w	ere used and well is at	solid waste facility:
	te of water ad			20.0gal.	lu-		1
9. Sourc	e of water add	led			14. Total suspended solids	NAmg/I	<u>14000.0</u> mg/l
8		1.47.00	5		15. COD	mg/l	mg/l
10. Anal (If yes	ysis performe s, attach result	d on water added ts)	?	⊠Yes ⊡No			
16. Add		ents on developme					
	Pre-Dev.	~2 vols	~6 vols	Post-Dev.			
pH Tanan	7.3	7.3	7.3	7.3			
Temp. Cond.	7°C 402	8°C 415	8°C 415	8°C 415			
Jona.	-102	415	415	715		10 <b>1</b> 2	
	Salt with the	erson's Name and	1 Firm		I hereby certify that the knowledge.	above information is tr	ue and correct to the best of my
	Daniel Reid				Signature: Ruin	OR B.D	
Firm: <u>F</u>	RMT, Inc.				Print Initials: DDR		
					the second se		

## state of Wisconsin

### Department of Natural Resources

#### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 6-97

Route To: Watershed	/Wastewate	er 🗌	Waste Management	]			
Remediatio	on/Redevel	opment 🗌	Other				
acility/Project Name		County		Well	Name		
Dairyland Power			Buffalo		W-1	102R	
acility License, Permit or Monitoring Number		County Code	Wis. Unique Well Nur	nber	DNR Well	Number	
		6					
. Can this well be purged dry?	🗆 Ye	s 🛛 No	11. Depth to Water	Befor	re Development	After Developm	ient
. Well development method: surged with bailer and bailed		1	(from top of well casing)	a.	60.65 ft.	60.65	5 ft.
surged with bailer and pumped surged with block and bailed	4	1	Date	b.	05/17/2001	05/17/200	1
surged with block and pumped surged with block, bailed, and pumped	- 7	0	T2		11:00 am	01:00 pn	n
compressed air bailed only		0	Time	С.		-	
pumped only	-	1	12. Sediment in well		0.010 inches	0.0 in	ches
pumped slowly other Surged w/Sub Pump durir		0 Ing	bottom 13. Water clarity	Clear Turb	· □ 10 id ⊠ 15	Clear ⊠ 20 Turbid □ 25	
. Time spent developing well		120 min.		(Desc		(Describe) Semi-Clear	
. Depth of well (from top of well casing)	5	81.6 ft.				Yellow	
i. Inside diameter of well		2.06 in.					
i. Volume of water in filter pack and well casing		18.6 gal.	Fill in if drilling fluids		and well is at sol	id waste facility:	
'. Volume of water removed from well		gal.	14. Total suspended	s were us	mg/l		mg/l
3. Volume of water added (if any)		gal.	solids				
). Source of water added			15. COD		mg/l		mg/l
			16. Well developed by	: Person	's Name and Firm		
<ul><li>10. Analysis performed on water added? (If yes, attach results)</li></ul>	🗆 Ye	s 🗌 No	Client				
			RMT				

17. Additional comments on development: Client Developed

Facility Address or Owner/Responsible Party Address I hereby certify that the above information is true and correct to the best of my knowledge. Name: Signature: Firm: alacter Print Name: Street: Boart Longyear Firm: City/State/Zip:

NOTE: See instructions for more information including a list of county codes and well type codes.

#### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 4-90

# Route to: Solid Waste Haz. Waste Wastewater Env. Response & Repair Underground Tanks Other

Facility/Project Name         County Name           Dairyland Power Cooperative         Buffalo						ne Well Name W105				
Facilit 2927	y License, P	ermit or Mon	itoring Numbe	er	County Code	Wis. Unique Well Nu	mber		DNR Well Number	
1. Car	n this well be	e purged dry?	2	⊠Yes [	No		Before Dev	elopment	After Development	aliyatin)
surg surg surg surg	ged with bail ged with bloc ged with bloc	er and bailed er and pumpe ok and bailed ok and pumpe	ed ed		341 361 342 362	11. Depth to Water (from top of well casing)	a. <u>88.45ft</u> TD=96.52 + 0.22		<u>88.33ñ</u>	
com	pressed air	k, bailed and	pumped	- E	170 120	Date	b. <u>11/28/95</u>		<u>11/28/95</u>	
pum pum	ed only iped only iped slowly er Bailed			E C	]10 ]51 ]50	Time	c. <u>3:24</u>	⊡a.m. ⊠p.m.		
						12. Sediment in well bottom	0.0inches	3	0.0inches	
3, Time	e spent deve	aloping well		1	<u>60</u> min.		Clear	010	Clear 20	
4. Depi	th of well (fr	om top af well	l casing)	9	<u>6.5</u> ft.	13. Water clarity	Turbid (Describe) Greenish-gr	×	15 Turbid X (Describe)	
5. Insid	le diameter	of well		2	<u>.00</u> in.					
6. Volu	me of water	in filter pack	and well casi	ng	<u>5.g</u> al.					
7. Volu	me of water	removed from	n well		<u>25.</u> gal.	Fill in if drilling fluids w	ere used and v	well is at s	solid waste facility:	
						a a				
	2 2 7 7 7 7 7	added (if any	2		gal.	1000			1	
9 Sour	ce of water	added		-		14. Total suspended solids	<u>NA</u> mg/l		<u>1100.0</u> mg/l	
5						15. COD	NAmg/I		<u>6.3</u> mg/l	
10. Ana (If ye	alysis perfor es, attach re	med on water sults)	added?	0	]Yes ∏No					
		ments on dev		-						
Gals. 6	<u>.pH</u> 3.4	<u>Temp.</u> 7.9	Cond. 260	Turb. H	Color Green-gray					
15	5.8	8.7	322	Ĥ	Green-gray					
19 25	7.1	Dry 9.2	325	M-H	Top					
		9.2 Person's Na			Tan	I harabu an dife that the	about inform	Man to A		
			ine and Film			knowledge.	above informa	uon is tru	le and correct to the best of my	
Name:	Craig Barth	olomew				Signature: Damel	Q. leid	1		
Firm:	RMT. Inc.					Print Initials: <u>C O B</u>				

#### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 4-90

Route to: Solid Waste	🛛 Haz. Waste 🗌 Wastewater 🗌
Env. Response & Repair	r 🗍 Underground Tanks 🗍 Other 📃

Facility/Project Dairyland Powe	Name r Cooperative		County Name Buffalo	Well Name W106						
Facility License 2927	e, Permit or Monitoring	y Number	County Code 06	Wis. Unique Well Nur	nber	DNR W	Vell Number			
1. Can this wel	I be purged dry?	⊡Yes	No		Before Developme	nt	After Develo	oment		
surged with t surged with t	oment method bailer and bailed bailer and pumped block and bailed block and pumped		□41 □61 □42 □62	11. Depth to Water (from top of well casing)	a. <u>79.50ft</u>		<u>79.60</u>	<u>n</u>		
surged with t compressed bailed only	plock, bailed and pum	ped	□ 102 □ 10 □ 10	Date	b. <u>11/10/95</u>		11/10	/95		
pumped only pumped slow Other <u>Grunc</u>	ly		□51 □50 ⊠	Time	□а.п с. <u>12:30</u> ⊠р.п		2:00	∏a.m. ⊠p.m.		
3. Time spent d			<u>90</u> min.	12. Sediment in well bottom	0.0inches		<u>0.0</u> inc	hes		
	(from top of well casi		<u>84</u> ft.	13. Water clarity	Clear 🛛 10 Turbid (Describe)	0 □15	Clear Turbid (Describe) Green	□20 ⊠25		
5. Inside diamet	er of well		<u>2.00</u> in.							
6. Volume of wa	iter in filter pack and v	vell casing	<u>3.0</u> gal.		1977					
	iter removed from wel		<u>190.</u> gal.	Fill in if drilling fluids w	ere used and well is a	t solid was	ste facility:			
	iter added (if any)		gal.	a land of the second	522 m 12	1				
9. Source of wa	ter added			14. Total suspended solids	NAmg/I		1300.0	Qmg/I		
	formed on water adde	ed?	□Yes □No	15. COD	NAmg/I		<u>7.1</u> mg	Л		
(If yes, attach										
<u>Gals.</u> 2 6 25 6 75 6 130 6 160 6	Cond.           Cond.           5.1         360           5.4         350           5.1         349           5.4         342           5.3         352           5.4         345	nent: <u>Temp.</u> 8.8°C 9.3°C 9.0°C 9.0°C 9.1°C 9.2°C	Turb. H H L L L							
Well developed	by: Person's Name a	nd Firm		I hereby certify that the	above information is t	rue and c	orrect to the b	est of my		
Name: <u>Eric Sch</u>	noenberg			knowledge. Signature: Barrie	e R. Rijo					
Firm: <u>Boart Lo</u>	ngyear		9	Print Initials: <u>COB</u>						
				Firm: RMT, Inc.				(		

#### MONITORING WELL DEVELOPMENT Form 4400-113B Rev. 4-90

Route to: Solid Waste Araz. Waste Wastewater

Facility/Project Name Dairyland Power Cooperative	County Name Buffalo		Well Name W107				
Facility License, Permit or Monitoring Number 2927	County Code	Wis. Unique Well Nu	mber	DNR Well Number			
1. Can this well be purged dry?	⊠No		Before Developmen	t After Development			
<ol> <li>Well development method surged with bailer and bailed surged with bailer and pumped surged with block and bailed surged with block and pumped</li> </ol>	⊠41 □61 □42 □62	11. Depth to Water (from top of well casing)	a. <u>77.37ft</u>	77.40ft			
surged with block, bailed and pumped compressed air bailed only	□70 □20 □10	Date	b. <u>050197</u>	05/01/97			
pumped only pumped slowly Other Bailed	□51 □50 □	Time	⊠a.m c. <u>11:20</u> □p.m				
		12. Sediment in well bottom	0.0inches	0.1inches			
<ol> <li>Time spent developing well</li> <li>Depth of well (from top of well casing)</li> </ol>	<u>180</u> min, <u>86.8</u> ft,	13. Water clarity	(Describe) Olive green	Z15 Turbid ⊠25 (Describe) Olive green			
5. Inside diameter of well	<u>2.06</u> in.		Very turbid No odor	Medium turbid No odor			
6. Volume of water in filter pack and well casing	<u>5.7</u> gal.						
7. Volume of water removed from well	<u>40.0g</u> al.	Fill in if drilling fluids w	ere used and well is at	solid waste facility:			
8. Volume of water added (if any)	<u>0.0</u> gal.			1.00			
9. Source of water added		14. Total suspended solids	mg/l	<u>590.0</u> mg/l			
10. Analysis performed on water added? (If yes, attach results) NA	□Yes □No	15. COD	mg/l	<u>&lt;5.3</u> mg/l			
16. Additional comments on development: Field Development: Field Development: Field Development: Field Development         Initial       Volume 2       Volume 4         pH       6.8       6.9         Temp       11°       12°       12°         Cond.       540       519       519	evelopment Data 4 <u>Volume 6</u> 6.9 12° 519						
Well developed by: Person's Name and Firm		I hereby certify that the knowledge.	above information is tr	ue and correct to the best of my			
Name: <u>Daniel Reid</u> Firm: <u>RMT, Inc.</u>		Signature:	a. Rul				
		Print Initials: DDR					
		Firm: RMT, Inc.					



## Appendix M: Baseline CCR Groundwater Monitoring Data

PARAMETER	UNITS	W-100R 9/25/2015 150925-X02	W-100R 12/11/2015 151211-X02	W-100R 3/17/2016 160317-X02	W-100R 6/15/2016 160615-X02	W-100R 9/15/2016 160915-X02	W-100R 12/15/2016 161215-X02	W-100R 3/23/2017 170323-X02	W-100R 6/28/2017 170628-X02
Appendix III									
Boron, total	µg/L	52.6	< 20	< 20	18.9	25.8	23.5	28.1	18.3
Calcium, total	µg/L	77100	66400	73820	74830	71700	77100	84000	79200
Chloride, total	mg/L	5.4	4.9	5.5	6	5	4.9	5.5	5.4
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
pH, field	SU	7.09	6.94	7.01	7.13	7.1	6.95	6.89	6.95
Sulfate	mg/L	32.7	14.1	14.8	14.3	16.4	18.3	20.63	16.6
Total Dissolved Solids (TDS)	mg/L	361	333	360	383	389	366	378	452
Appendix IV	-								
Antimony, total	µg/L	< 7.95	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	< 0.762	< 0.762
Arsenic, total	µg/L	< 1	< 1	< 1	< 0.746	< 0.746	< 0.746	< 0.746	< 0.746
Barium, total	µg/L	62.1	42.8	47.96	54.3	55	55.9	59.3	57.6
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	1.5	1.37	1.245	1.4	1.34	1.49	1.24	1.45
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
Lead, total	μg/L	< 4.74	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	< 0.89	< 0.89
Lithium, total	µg/L	1.8	1.6	1.4	1.6	1.6	1.6	1.8	1.6
Mercury, total	µg/L	< 0.1	< 0.1	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	2.53	1.54	0.777	0.853	1.611	0.708	-0.0758	0.48699
Radium - 226	pCi/L	1.3	0.667	0.427	0.321	0.551	0.379	-0.111	0.495
Radium - 228	pCi/L	1.23	0.874	0.35	0.532	1.06	0.329	0.0352	-0.00801
Selenium, total	µg/L	< 2	< 2	< 2	< 1.19	< 1.19	< 1.19	< 1.19	< 1.19
Thallium, total	µg/L	< 2	< 2	< 2	< 0.78	< 0.78	< 0.78	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	726.74	726.43	726.38	726.42	726.67	726.45	726.63	727.09

PARAMETER	UNITS	W-100AR 9/25/2015 150925-X01	W-100AR 12/11/2015 151211-X01	W-100AR 3/17/2016 160317-X01	W-100AR 6/15/2016 160615-X01	W-100AR 9/15/2016 160915-X01	W-100AR 12/15/2016 161215-X01	W-100AR 3/23/2017 170323-X01	W-100AR 6/28/2017 170628-X01
Appendix III									
Boron, total	µg/L	< 20	25.6	< 20	16.2	24.5	23.7	25.7	13.5
Calcium, total	μg/L	71700	73100	78770	76000	72700	79600	82600	78900
Chloride, total	mg/L	5.3	5.1	5.3	5.8	4.8	5	5	5.1
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
pH, field	SŬ	7.25	7.11	7.22	7.29	7.04	7.11	7.11	6.9
Sulfate	mg/L	15	14.4	16.6	16.5	17.5	17.5	18.45	16.5
Total Dissolved Solids (TDS)	mg/L	268	358	378	403	415	373	385	454
Appendix IV	-								
Antimony, total	µg/L	< 7.95	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	< 0.762	< 0.762
Arsenic, total	µg/L	< 1	< 1	< 1	< 0.746	< 0.746	< 0.746	< 0.746	< 0.746
Barium, total	µg/L	53.7	52.2	51.51	54.35	52	52.3	54.5	53.5
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	1.53	1.96	1.649	1.39	1.4	1.49	1.29	1.06
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
Lead, total	µg/L	< 4.74	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	< 0.89	< 0.89
Lithium, total	µg/L	2.1	2.1	1.7	1.8	1.9	1.9	1.9	1.9
Mercury, total	µg/L	< 0.1	< 0.1	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	2.17	2.03	0.1214	0.479	0.58	0.187	0.425	0.404
Radium - 226	pCi/L	1.08	1.03	0.0791	-0.391	0.169	0.073	< 0	< 0
Radium - 228	pCi/L	1.09	0.996	0.0423	0.87	0.411	0.114	0.425	0.404
Selenium, total	µg/L	< 2	< 2	< 2	< 1.19	< 1.19	< 1.19	< 1.19	< 1.19
Thallium, total	µg/L	< 2	< 2	< 2	< 0.78	< 0.78	< 0.78	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	717.81	716.7	716.35	716.23	716.08	715.32	715.5	716.57

PARAMETER	UNITS	W-101 9/23/2015 150925-X08	W-101 12/10/2015 151211-X08	W-101 3/17/2016 160317-X04	W-101 6/16/2016 160615-X04	W-101 9/15/2016 160915-X04	W-101 12/14/2016 161215-X04	W-101 3/22/2017 170323-X04	W-101 6/28/2017 170628-X04
Appendix III									
Boron, total	µg/L	< 20	< 20	< 20	< 10	< 10	< 10	< 10	< 10
Calcium, total	µg/L	62400	69900	69940	67760	64200	67800	72450	67200
Chloride, total	mg/L	6.9	6.9	7.1	7.4	6.4	6.4	6.7	6.6
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	0.21	< 0.2	< 0.1	< 0.1	< 0.1
pH, field	SU	7.47	7.45	7.31	7.46	7.46	6.98	7.46	7.29
Sulfate	mg/L	13.7	15	15.6	15.7	17.7	15.4	16.33	17.6
Total Dissolved Solids (TDS)	mg/L	349	311	348	389	325	347	339	408
Appendix IV									
Antimony, total	µg/L	< 7.95	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	< 0.762	< 0.762
Arsenic, total	µg/L	< 1	< 1	< 1	< 0.746	< 0.746	< 0.746	< 0.746	< 0.746
Barium, total	µg/L	45.3	43.2	39.47	42.05	39.4	39.7	40.4	39.9
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	3.76	3.33	1.337	1.49	1.35	1.49	1.23	1.06
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	0.21	< 0.2	< 0.1	< 0.1	< 0.1
Lead, total	µg/L	< 4.74	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	< 0.89	< 0.89
Lithium, total	µg/L	2.1	1.7	1.3	1.5	1.6	1.5	1.5	1.6
Mercury, total	µg/L	< 0.1	< 0.1	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	0.733	1.3	0.8263	0.287	0.366	0.485	0.375	0.7054
Radium - 226	pCi/L	0.437	0.496	0.0753	< 0	0.079	0.3	-0.176	0.0654
Radium - 228	pCi/L	0.296	0.802	0.751	0.287	0.287	0.185	0.551	0.64
Selenium, total	µg/L	< 2	< 2	< 2	< 1.19	< 1.19	< 1.19	< 1.19	< 1.19
Thallium, total	µg/L	< 2	< 2	< 2	< 0.78	< 0.78	< 0.78	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	814.15	813.85	813.35	813.81	814.73	813.81	814.59	816.46

Table A-1
Summary of Baseline Groundwater Monitoring
Dairyland Power Cooperative - Off-site Disposal Facility, Phase IV Landfill
Buffalo County, Wisconsin

PARAMETER	UNITS	W-102R 9/23/2015 150925-X04	W-102R 12/10/2015 151211-X04	W-102R 3/18/2016 160317-X03	W-102R 6/16/2016 160615-X03	W-102R 9/14/2016 160915-X03	W-102R 12/14/2016 161215-X03	W-102R 3/23/2017 170323-X03	W-102R 6/28/2017 170628-X03
Appendix III	UNITO	100020-704	101211-704	100011-X00	100010-X00	100310-X00	101210-200	110020-X00	110020-X00
Boron, total	µg/L	< 20	< 20	< 20	< 10	< 10	< 10	< 10	< 10
Calcium, total	μg/L	57400	59900	61170	61710	58100	62400	65200	62200
Chloride, total	mg/L	4.7	4.7	4.7	5	3.9	3.5	3.6	3.4
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
pH, field	SŬ	7.49	7.36	7.42	7.44	7.42	7.05	7.32	7.12
Sulfate	mg/L	14.5	15.3	13.6	13.8	15.5	14.4	14.78	13.7
Total Dissolved Solids (TDS)	mg/L	263	269	311	325	298	287	301	356
Appendix IV	-								
Antimony, total	μg/L	< 7.95	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	< 0.762	< 0.762
Arsenic, total	µg/L	< 1	< 1	< 1	< 0.746	< 0.746	< 0.746	< 0.746	< 0.746
Barium, total	µg/L	33.5	32.3	31.29	34.12	31.6	32	33.1	32.8
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	1.61	1.26	1.113	1.22	1	1.14	1.02	0.844
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
Lead, total	µg/L	< 4.74	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	< 0.89	< 0.89
Lithium, total	µg/L	1.2	1.3	0.95	1.1	1.3	1.2	1.2	1.2
Mercury, total	µg/L	< 0.1	< 0.1	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	1.856	1.1	-0.076	0.14	1.303	0.024	0.722	2.382
Radium - 226	pCi/L	0.806	0.486	0.118	-0.05	0.313	0.215	0.105	1.65
Radium - 228	pCi/L	1.05	0.61	-0.194	0.19	0.99	-0.191	0.617	0.732
Selenium, total	µg/L	< 2	< 2	< 2	< 1.19	< 1.19	< 1.19	< 1.19	< 1.19
Thallium, total	µg/L	< 2	< 2	< 2	< 0.78	< 0.78	< 0.78	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	814.74	814.52	813.94	814.47	815.38	814.82	815.43	817.18

PARAMETER	UNITS	W-105 9/23/2015 150925-X12	W-105 12/9/2015 151211-X12	W-105 3/16/2016 160317-X05	W-105 6/16/2016 160615-X05	W-105 9/14/2016 160915-X05	W-105 12/15/2016 161215-X05	W-105 3/23/2017 170323-X05	W-105 6/28/2017 170628-X05
Appendix III									
Boron, total	µg/L	< 20	< 20	< 20	< 10	11	17.7	10.8	< 10
Calcium, total	µg/L	60600	65200	64780	64990	61400	66000	70100	65900
Chloride, total	mg/L	5.2	5	5.2	5.5	4.5	4	4.2	4
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
pH, field	SU	7.4	7.23	7.28	7.37	7.23	7.08	7.29	7.17
Sulfate	mg/L	11.5	13.5	13.5	12	13.9	11.9	13.44	13.8
Total Dissolved Solids (TDS)	mg/L	316	308	329	360	335	288	323	390
Appendix IV	-								
Antimony, total	µg/L	< 7.95	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	< 0.762	< 0.762
Arsenic, total	µg/L	< 1	< 1	< 1	< 0.746	< 0.746	< 0.746	< 0.746	< 0.746
Barium, total	µg/L	36.4	35.1	34.86	37.38	34.8	35.8	36.6	36.6
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	1.3	1.52	1.108	1.16	1.14	1.32	1.21	0.976
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
Lead, total	µg/L	< 4.74	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	< 0.89	< 0.89
Lithium, total	µg/L	1.5	1.6	1.2	1.4	1.5	1.4	1.5	1.4
Mercury, total	µg/L	< 0.1	< 0.1	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	1.218	0.969	1.143	1.142	0.897	0.705	0.399	0.881
Radium - 226	pCi/L	0.629	0.789	0.485	0.212	0.172	0.316	-0.094	0.518
Radium - 228	pCi/L	0.589	0.18	0.658	0.93	0.725	0.389	0.493	0.363
Selenium, total	µg/L	< 2	< 2	< 2	< 1.19	< 1.19	< 1.19	< 1.19	< 1.19
Thallium, total	µg/L	< 2	< 2	< 2	< 0.78	< 0.78	< 0.78	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	732.25	732.88	732.68	732.87	733.03	732.91	733.01	733.46

PARAMETER	UNITS	W-106 12/28/2015 151228-X01	W-106 3/18/2016 160317-X06	W-106 6/16/2016 160615-X06	W-106 9/14/2016 160915-X06	W-106 12/14/2016 161215-X06	W-106 1/27/2017 170127-X06	W-106 3/23/2017 170323-X06	W-106 6/28/2017 170628-X06
Appendix III									
Boron, total	µg/L	< 20	< 20	< 10	< 10	< 10	17	19.6	< 10
Calcium, total	µg/L	67700	68850	66790	63800	67800	70900	71800	67300
Chloride, total	mg/L	7.4	7.3	7.9	6.7	6.9	7.1	7.3	7.4
Fluoride, total	mg/L	< 0.20	< 0.2	0.21	< 0.2	< 0.1	0.17	< 0.1	< 0.1
pH, field	SU	7.21	7.43	7.51	7.33	7.43	7.43	7.4	7.21
Sulfate	mg/L	17.3	18	17.6	16.8	16.9	18.5	17.37	16.3
Total Dissolved Solids (TDS)	mg/L	319	340	393	327	326	343	338	398
Appendix IV	_								
Antimony, total	µg/L	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	0.16	< 0.762	< 0.762
Arsenic, total	µg/L	0.25	< 1	< 0.746	< 0.746	< 0.746	0.2	< 0.746	< 0.746
Barium, total	µg/L	35.5	34.09	37.46	34.6	35.3	36	35.1	36.1
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	1.42	1.21	1.39	1.26	1.41	1.68	1.3	1.12
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.20	< 0.2	0.21	< 0.2	< 0.1	0.17	< 0.1	< 0.1
Lead, total	µg/L	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	0.21	< 0.89	< 0.89
Lithium, total	µg/L	1.4	1.3	1.4	1.5	1.5	1.4	1.5	1.6
Mercury, total	µg/L	< 0.10	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	0.501	0.564	0.86	0.731	0.512	0.799	0.1584	0.847
Radium - 226	pCi/L	0.1	-0.318	0.321	-0.16	0.0768	0.323	0.155	0.407
Radium - 228	pCi/L	0.501	0.882	0.539	0.891	0.435	0.476	0.0034	0.44
Selenium, total	µg/L	0.44	< 2	< 1.19	< 1.19	< 1.19	0.7	< 1.19	< 1.19
Thallium, total	μg/L	<0.018	< 2	< 0.78	< 0.78	< 0.78	0.27	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	772.82	772.82	772.96	773.06	772.94	773	773.05	773.44

PARAMETER	UNITS	W-107 9/23/2015 150925-X13	W-107 12/11/2015 151211-X13	W-107 3/17/2016 160317-X07	W-107 6/15/2016 160615-X07	W-107 9/14/2016 160915-X07	W-107 12/14/2016 161215-X07	W-107 3/22/2017 170323-X07	W-107 6/27/2017 170628-X07
Appendix III									
Boron, total	µg/L	< 20	< 20	< 20	< 10	< 10	< 10	12.3	< 10
Calcium, total	µg/L	61700	75300	72640	72780	69400	72900	76300	73800
Chloride, total	mg/L	7.7	10.3	10.5	10.7	9.4	10.5	11.1	11.6
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
pH, field	SU	7.7	7.35	7.32	7.49	7.18	6.9	7.16	7.43
Sulfate	mg/L	16.9	20.6	19.5	18.7	19	17.9	18.93	17.3
Total Dissolved Solids (TDS)	mg/L	335	341	351	422	313	355	370	459
Appendix IV	-								
Antimony, total	µg/L	< 7.95	< 7.95	< 7.95	< 0.762	< 0.762	< 0.762	< 0.762	< 0.762
Arsenic, total	µg/L	< 1	< 1	< 1	< 0.746	< 0.746	< 0.746	< 0.746	< 0.746
Barium, total	µg/L	35.1	44.9	41.11	36.57	42.4	41.4	42.9	46.1
Beryllium, total	µg/L	< 0.19	< 0.19	< 0.19	< 0.19	< 0.19	< 0.28	< 0.28	< 0.28
Cadmium, total	µg/L	< 0.38	< 0.38	< 0.38	< 0.38	< 0.38	< 0.39	< 0.39	< 0.39
Chromium, total	µg/L	1.51	2.2	1.505	1.55	1.39	1.51	1.43	1.24
Cobalt, total	µg/L	< 2.9	< 2.9	< 2.9	< 2.9	< 2.9	< 1.9	< 1.9	< 1.9
Fluoride, total	mg/L	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.1	< 0.1	< 0.1
Lead, total	µg/L	< 4.74	< 4.74	< 4.74	< 0.89	< 0.89	< 0.89	< 0.89	< 0.89
Lithium, total	µg/L	1.7	1.8	1.5	1.7	1.7	1.7	1.7	1.6
Mercury, total	µg/L	< 0.1	< 0.1	< 0.1	< 0.13	< 0.13	< 0.13	< 0.13	< 0.13
Molybdenum, total	µg/L	< 2.69	< 2.69	< 2.69	< 2.69	< 2.69	< 1.3	< 1.3	< 1.3
Radium, total	pCi/L	0.935	0.636	0.909	0.21	0.998	0.106	0.615	1.038
Radium - 226	pCi/L	-0.029	0.069	-0.087	< 0	-0.082	-0.078	0.056	0.519
Radium - 228	pCi/L	0.964	0.567	0.996	0.21	1.08	0.184	0.559	0.519
Selenium, total	µg/L	< 2	< 2	< 2	< 1.19	< 1.19	< 1.19	< 1.19	< 1.19
Thallium, total	µg/L	< 2	< 2	< 2	< 0.78	< 0.78	< 0.78	< 0.78	< 0.78
Water Elevation									
Water elevation	Feet MSL	831	830.82	830.76	830.88	831.01	830.95	831.03	831.49



# Appendix N: Environmental Sampling Plan



# Environmental Sampling and Analysis Plan

## Alma Offsite Disposal Facility Phase IV Landfill Alma, Wisconsin

January 2023

### Prepared For:

Dairyland Power Cooperative 3200 East Avenue South La Crosse, Wisconsin 54601

### Prepared By:

TRC 999 Fourier Drive, Suite 101 Madison, Wisconsin 53717





### **TABLE OF CONTENTS**

INTRO	DUCTI	ON		. III
1.0	LAND	FILL MO	ONITORING SYSTEMS	1
	1.1	Detectio	on Groundwater Monitoring	1
	1.2	Leacha	te Monitoring	1
	1.3	Surface	Water Monitoring	3
	1.4	Settlem	ent Monitoring	3
2.0	BASE	LINE G	ROUNDWATER SAMPLING	4
3.0	SAMP	LE COI	LECTION	5
	3.1	Field Pi	ocedures for Groundwater Sampling	5
		3.1.1	Groundwater Monitoring Well Maintenance	5
		3.1.2	Static Water Level Measurement	5
		3.1.3	Purging of Wells	6
		3.1.4	Sampling and Data Collection at Each Well	6
		3.1.5	Field-filtering	6
		3.1.6	Equipment Cleaning Procedure Between Sampling Events	7
		3.1.7	Equipment Cleaning Procedure Between Monitoring Wells	7
		3.1.8	Sample Preservation Methods	7
		3.1.9	Chain-of-Custody Guidelines	7
		3.1.10	Sample Shipment Methods	
			3.1.10.1 Time Period	
			3.1.10.2 Handling	9
			3.1.10.3 Sample Bottle Labels	
			3.1.10.4 Transport Container Labels	
	3.2	Surface	Water Sampling Field Procedures	9
		3.2.1	Static Water Level Measurement	
		3.2.2	Sampling and Data Collection	. 10
		3.2.3	Sample Preservation	
		3.2.4	Chain-of-Custody Guidelines	. 10
		3.2.5	Sample Shipment Method	. 10
	3.3		te Monitoring	
	3.4		itoring	
4.0			SURANCE/QUALITY CONTROL PROCEDURES (QA/QC)	
	4.1	•	nks	
	4.2	• •	ent (Rinsate) Blank	
	4.3		uplicate	
	4.4		Spike / Matrix Spike Duplicate	
5.0			EPING	
	5.1	Field Lo	ogs	. 13



	5.2	Chain-of-Custody Procedures	13
	5.3	Labeling	13
6.0	SAMP	LING, ANALYSIS, AND LABORATORY REQUIREMENTS	14
7.0	REPO	RTING	15
8.0	GROUNDWATER STANDARDS		
	8.1	Calculation of Groundwater Standards	16
	8.2	Evaluation of Groundwater Standard Exceedances	16
	8.3	Exemptions to Groundwater Standards	16
	8.4	Notification and Response to Attainment or Exceedance of Standards	16
9.0	REFE	RENCES	17

### TABLES

Table 1:	Environmental Monitoring Program	
Table 2:	Sample Preservation and Analysis Methods	
FIGURES		

### Figure 1: Site Monitoring Locations ......iv

### **ATTACHMENTS**

- Attachment 1: Well Information Form
- Attachment 2: Example Groundwater Sampling Form
- Attachment 3: Example Chain of Custody Record



# Introduction

This Environmental Sampling and Analysis Plan (ESAP) describes the methods for monitoring site conditions and for sampling the monitoring devices at the Dairyland Power Cooperative (DPC) Phase IV disposal area. This ESAP has been prepared in accordance with the requirements of ss. NR 514.06(7)(a), NR 507.16, and NR 140.16. Samples will be collected and analyzed in accordance with this ESAP and with NR 507.17. A certified laboratory (NR 149) will perform chemical analyses following the approved methods listed in this ESAP. Figure 1 presents an 11 inch by 17-inch map showing monitoring locations. Attachment 1 includes a Well Information Form.

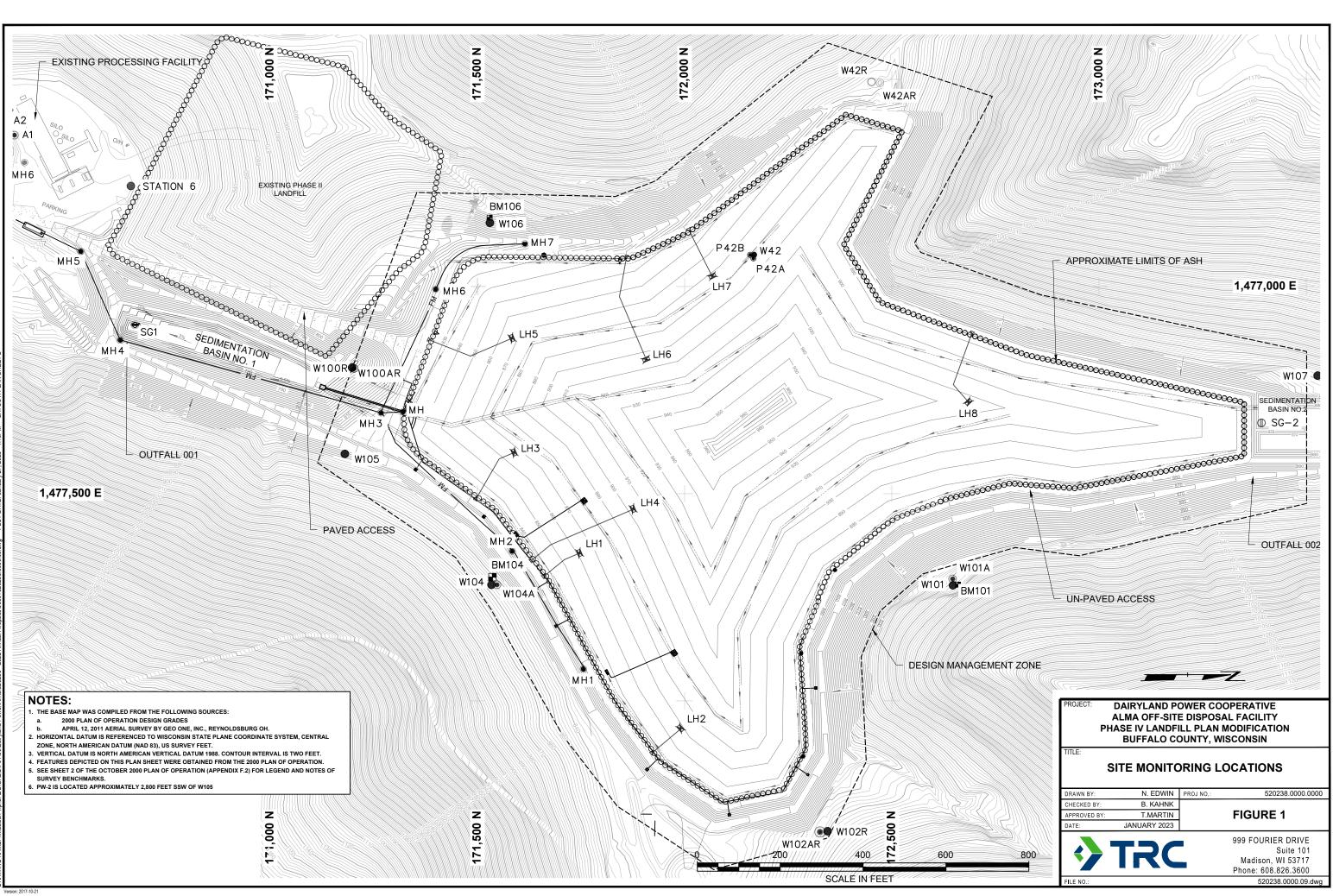
Three basic types of data will be collected during implementation of the ESAP as follows:

- Chemical data derived from samples collected from the various media
- Fluid levels
- Fluid extraction volumes

The environmental media to be monitored are as follows:

- Groundwater
- Surface water/Sedimentation basin outfalls
- Leachate
- Air

DPC sampling personnel will keep and use this ESAP as an independent document (separate from the Plan of Operation or its subsequent modifications). The sampling plan will be followed unless the Wisconsin Department of Natural Resources (WDNR) is notified of, and concurs with, modifications. Written documentation of the approved changes will be submitted to the WDNR.





# 1.0 Landfill Monitoring Systems

The design of the DPC Phase IV disposal facility incorporates several different monitoring systems in accordance with ch. NR 507. The landfill monitoring systems are discussed in the following subsections. Specific procedures for purging, sampling, and quality assurance/quality control (QA/QC) are provided in other sections of this ESAP. The monitoring program is summarized in Table 1.

### **1.1 Detection Groundwater Monitoring**

Detection groundwater monitoring will be conducted at the DPC Phase IV ash disposal facility in accordance with s. NR 507.19. Figure 1 shows the monitoring wells included in the detection groundwater monitoring program. The wells designated with no "A" or "B" suffix are water table wells. The monitoring wells with the "A" or "B" suffix are piezometers. Monitoring wells with an "R" suffix are replacement wells.

Groundwater beneath the site flows to the south. Therefore, monitoring wells completed to the northwest, north, and northeast of the Phase IV facility (W-42, P-42A, P-42B, W-107, W-101, W-101A, W-102R, and W-102AR) will function as upgradient monitoring points. Wells W-104, W-104A, W-105, W-100R, W-100AR, and W-106 are downgradient monitoring points. Seven of these wells (W-100AR, W-100R, W-101, W-102R, W-105, W-106, and W-107) are designated for the coal combustion residual (CCR) monitoring program under NR 507.15(3). The detection monitoring program includes wells completed in both the unconsolidated sand and silty sand and within the sandstone bedrock. A detailed description of geologic units can be found in the Feasibility Report (RMT, 1997).

Non-CCR wells will be sampled on a semiannual basis (in March and September) for the parameters listed in NR 507, Appendix I, Table 2 for solid waste landfills accepting fly or bottom ash. The CCR wells will be sampled on a semiannual basis (in March and September) for the parameters listed in ch. NR 507, Appendix I, Table 1A for CCR wells at CCR Landfills. Wells and parameters for detection monitoring are summarized in Table 1. Results will be reported in accordance with ch. NR 507 including submittal of sampling results and water elevation data within 60 days of the end of the sampling period per s. NR 507.26, and preparation of an annual groundwater monitoring and corrective action report for CCR wells in accordance with s. NR 507.15(3)(m).

### **1.2 Leachate Monitoring**

Leachate collected at the leachate tank will be monitored on a semiannual (March/September) basis for the parameters listed in Table 1, which is consistent with ch. NR 507, Appendix I, Table 4 for landfills accepting fly or bottom ash. The leachate tank will be sampled annually for semivolatile organic compounds (ch. NR 507, Appendix IV).

DPC will maintain records of leachate pumped. Leachate analytical results, volumes, and elevations will be reported to the WDNR on a semiannual basis. Results will be reported in accordance with ch. NR 507.



# Table 1: Environmental Monitoring ProgramDairyland Power CooperativePhase IV Ash Disposal Area

Sample Points	Frequency	Parameters					
Groundwater		•					
Non-CCR Wells: W-42, P-42A, P-42B, W-101A, W-102AR, W-104, W-104A, PW-2	Semiannually (March, September)	NR 507, Appendix I, Table 2: Groundwater elevation, field temperature, field conductivity (at 25°C), field pH, alkalinity, dissolved boron, hardness, sulfate; plus dissolved selenium					
CCR Wells: W-100R, W-100AR, W-101, W-102R, W-105, W-106, and W-107, one MS/MSD	Semiannually (March, September)	NR 507, Appendix I, Table 1A: Groundwater elevation, field temperature, field conductivity (at 25°C), field pH, alkalinity, total boron, calcium, chloride, fluoride, hardness, total dissolved solids (TDS), sulfate; plus dissolved selenium					
Leachate							
Leachate tank	Semiannually (March, September)	BOD <sub>5</sub> , field conductivity at 25°C, field pH, alkalinity, boron, cadmium, chloride, hardness, iron, lead, manganese, mercury, selenium, sulfate, total suspended solids, antimony, beryllium, cobalt, fluoride, lithium, molybdenum, Ra226 and Ra228 combined, thallium					
	Annually	Semivolatile organic compounds (NR 507, Appendix IV)					
Leachate collection tank	Monthly	Monthly volume records shall be maintained (reported semiannually)					
Leachate head wells: LH1, LH2, LH3, LH4, LH5, LH6, LH7, LH8	Monthly	Leachate level elevation during operation (reported semiannually)					
Surface Water							
Sedimentation basins and retention pond	Semiannually (March, September)	Sediment buildup					
Staff gauges: SG1, SG2	Semiannually (March, September)	Surface water elevation					
Outfall 001, Outfall 002	Semiannually (March, September)	Visual turbidity, field temperature, field conductivity at 25°C, alkalinity, boron, field pH, hardness, selenium, sulfate					

Prepared by: COB, 7/00

Checked by: CCS, 9/19/00 Updated by: S. Sellwood, 12/21/2022

Dairyland Power Cooperative Environmental Sampling and Analysis Plan Alma Offsite Disposal Facility, Phase IV Landfill

\\madison-vfp\Records\-\WPMSN\PJT2\469888\0001\R4698880001-005\_Env Sampling Plan.docx



### **1.3 Surface Water Monitoring**

Two sedimentation basins are proposed to be constructed at the Phase IV facility, with Sedimentation Basin 1 currently constructed as of January 2023. Surface water in the sedimentation basins will be sampled in accordance with the requirements set forth in s. NR 507.23 and s. 507.26(3) and analyzed for the parameters listed in Table 1 when water is present at the outfall. Surface water monitoring procedures are discussed in Subsection 3.2. Results will be reported in accordance with ch. NR 507.

### **1.4 Settlement Monitoring**

Because fly ash and bottom ash, which are disposed after adding moisture, do not experience significant settlement following placement, no settlement monitoring is planned for the Phase IV disposal area. Annual airspace surveys are conducted.



# 2.0 Baseline Groundwater Sampling

Baseline groundwater quality was established for monitoring wells at the Phase IV facility and presented in the Plan of Operation (RMT, 2000). Preventive action limits (PALs) and alternative concentration limits (ACLs) were subsequently proposed for replacement monitoring wells in May 2006 (RMT, 2006). PALs for indicator parameters and ACLs were included in the Conditional Plan of Operation Approval (WDNR, 2001) and a WDNR approval letter dated September 22, 2006 (WDNR, 2006).

Additional baseline groundwater monitoring for the seven CCR monitoring wells was conducted between September 2015 and June 2017. Baseline monitoring in 2015 through 2017 included parameters listed in ch. NR 507 Appendix I, Tables 1A and 3, except for alkalinity, hardness, nitrate+nitrite-N, copper, manganese, silver, zinc, field conductivity, and field temperature. Previous site sampling included alkalinity, hardness, nitrate+nitrite-N, and field conductivity. DPC is in the process of completing the required baseline groundwater monitoring for copper, manganese, silver, zinc, and field temperature in the CCR wells. When eight rounds of these parameters have been collected, the data will be evaluated and used to calculate PALs and ACLs where needed. These ACLs and PALs, as needed, will be provided in an addendum to the February 2023 Plan Modification. Metals concentrations in CCR wells are measured as total recoverable metals (i.e., samples for metals are not field-filtered).

Baseline groundwater quality will be established at new or replacement wells in accordance with ss. NR 507.18(4) and (5), unless the requirement for baseline groundwater quality is waived by the WDNR.



# 3.0 Sample Collection

This section presents specific written procedures for collecting groundwater, surface water, and leachate samples. It includes details on taking field measurements, purging monitoring wells, and obtaining samples in accordance with ss. NR 507.16(1)(c)(d) and (e). Samples will be collected during the months of March and September. The wells will generally be sampled from upgradient to downgradient. If wells are determined to be impacted by regulated or other activities, impacted wells shall be sampled after unimpacted wells have been sampled.

### 3.1 Field Procedures for Groundwater Sampling

Figure 1 shows groundwater sample locations, sampling frequencies, and parameters.

### 3.1.1 Groundwater Monitoring Well Maintenance

In order to assess problems and possible damage to the monitoring wells, field technicians will visually inspect wells at the time of sampling. Wells will be inspected for the following items:

- Protective casing condition
- Protective casing cap condition
- Casing lock condition
- Well cap condition
- Concrete seal condition
- Visual damage to well

DPC field technicians will provide a written inspection report if repair action is needed.

### 3.1.2 Static Water Level Measurement

Static water levels will be measured in each well prior to purging each time groundwater is sampled. All groundwater level measurements will be made using a reference point established on the well casing. The reference point will be the highest point of the PVC well casing. A battery-operated water level indicator will be the primary device for water level measurements. The indicator is a self-contained transistorized instrument equipped with a cable and sensor that activates a buzzer and a light when it contacts the water. The depth to water is read from permanent 0.01-foot increment markings on the cable.

In case of instrument failure, depth to groundwater will be measured by a plopper tape that is a bell- or cup-shaped weight attached to a nylon-coated stainless-steel measuring tape. When lowered into the well, a "plopping" or "popping" sound is made when the weight strikes the surface of the water. An accurate reading can be determined by lifting and lowering the weight in short strokes, and reading the tape when the weight just strikes the water. Depth to water will be recorded to the nearest 0.01 foot.

In order to prevent cross-contamination between wells, the water level measuring device will be decontaminated between each well by rinsing first with a soapy water solution and then with distilled water.



In accordance with s. NR 507.15(3)(h), groundwater elevations in wells that monitor the same CCR landfill will be measured within a timeframe short enough to avoid temporal variations in groundwater flow that could preclude accurate determination of groundwater flow rate and direction.

### 3.1.3 Purging of Wells

The monitoring wells will be purged by removing stagnant water so that the samples collected are fresh formation water. Purging will be accomplished using a QED<sup>®</sup> MicroPurge pump and controller or similar submersible pump and a YSI<sup>®</sup> Pro DSS or equivalent multiparameter meter equipped with a flow-through cell. Wells will be purged at a rate of less than a half-liter per minute. Purging will continue until stable conditions are reached, as shown by three consecutive readings taken 2 minutes apart, for the following parameters:

- Dissolved oxygen (± 0.2 mg/L)
- pH (± 0.1 pH unit)
- Conductivity (± 10 percent)
- Temperature (± 0.1°C)

Purging and sampling data will be recorded on a groundwater sampling form (Attachment 2). In accordance with s. NR 507.26, DPC will inform the department of any CCR well that purges dry, is damaged or obstructed, or in any way is rendered such that a sample is unable to be collected from the well during a scheduled sampling event. In such case, DPC will propose actions to correct the problem prior to the next sampling event.

### 3.1.4 Sampling and Data Collection at Each Well

Samples will be collected immediately after purging. If the well is purged dry, then the sample will be collected when the well has sufficiently recovered (approximately 4 hours). The procedure for sampling the monitoring wells is as follows:

- Prepare bottles by labeling with the well number, the date, the name of the sampler, and the time of day at which the sample is collected.
- Collect samples using the QED<sup>®</sup> MicroPurge pump and controller or equivalent.
- Collect samples for field measurements.
- Fill unfiltered bottles first.
- After filling unfiltered bottles, collect samples to be filtered, if any, using the filtering device.

A log of meter calibrations and checks will be maintained during each sampling event.

### 3.1.5 Field-filtering

Samples from the CCR wells collected to meet the requirements of the CCR program will not be field-filtered. If field-filtering is required for samples from non-CCR wells or non-CCR parameters at CCR wells, it will be performed using a vacuum pump (electric or hand-operated), a magnetic filter holder, a 1,000-mL nalgene or polypropylene filter flask, and cellulose nitrate 0.45 micron filter paper.



### 3.1.6 Equipment Cleaning Procedure Between Sampling Events

All equipment used for sampling that is not dedicated or discarded after use (meters, flow cell, and water level measuring devices, etc.) is decontaminated after the sampling event using the following methods:

- Prepare a soapy water bath using laboratory-grade detergent (Alconox).
- Unwind water level measuring devices, soak in soapy water, and wipe clean with a cloth.
- Rinse all equipment with deionized water (ASTM Type II).
- Dry equipment.
- Seal dry equipment in polypropylene plastic to prevent contamination.

### 3.1.7 Equipment Cleaning Procedure Between Monitoring Wells

The procedure to be followed for cleaning water level indicators and nylon-clad steel tapes in the field between wells is as follows:

- Rinse equipment with soapy water.
- Rinse equipment with deionized water (ASTM Type II).

### 3.1.8 Sample Preservation Methods

The preservation methods for the parameters to be analyzed are listed in Table 2 below. Each of the bottles will contain a premeasured volume of preservative, as needed.

Samples will be analyzed at a laboratory certified in Wisconsin in accordance with ch. NR 149.

### 3.1.9 Chain-of-Custody Guidelines

A Chain-of-Custody Record provides a written record of sample bottle possession and transference. The guidelines for the Chain-of-Custody Record to be used by sampling and laboratory personnel to ensure proper tracking are outlined below. An example of a typical Chain-of-Custody Record is included as Attachment 3.



Parameter	Bottle Material	Preservative	Holding Time	Laboratory Methods
Groundwater, Surface Wate	er, and Leachate			
Alkalinity	Polyethylene	None	14 days	SM 2320B
Chemical oxygen demand (COD)	Polyethylene	Sulfuric acid	28 days	EPA 410.4
Chloride, fluoride, and sulfate	Polyethylene	None	28 days	EPA 300.0
Boron and calcium	Polyethylene	Nitric acid	6 months	6020B/6010D
Hardness	Polyethylene	Nitric acid	6 months	6020B/6010D/ SM 2340B
Selenium	Polyethylene	Nitric acid	6 months	6020B
Total dissolved solids (TDS)	Polyethylene	None	7 days	SM 2540C
Leachate Only				
BOD5	Polyethylene	None	48 hours	SM 5210B
Total suspended solids (TSS)	Polyethylene	None	7 days	SM 2540D
Cadmium, antimony, and thallium	Polyethylene	Nitric acid	6 months	6020B
Iron, lead, manganese, beryllium, cobalt, lithium, and molybdenum	Polyethylene	Nitric acid	6 months	6020B/6010D
Mercury	Polyethylene	Nitric acid	28 days	7470/1631E
Radium226 + Radium228	Polyethylene	None/Nitric acid	5 days/ 6 months	903.1, 904.0
Semivolatile organic compounds	Glass	None	7 days	EPA 8270E

#### Table 2: Sample Preservation and Analysis Methods



### 3.1.10 Sample Shipment Methods

### 3.1.10.1 Time Period

At the completion of the sampling event, DPC personnel will ship samples to the laboratory via commercial shipping service or courier. Sample shipping will be coordinated to ensure that holding times (Table 2) of the analyses are met.

### 3.1.10.2 Handling

- 1. Samples will be iced to 4°C and contained in coolers for transport to the laboratory as soon as possible.
- 2. Transport will be by commercial shipping service or courier service.
- 3. Samples will be transported in coolers.
- 4. Sample packaging will include the following:
  - Fill the cooler with ice.
  - Tape the drain on the cooler shut, and wrap the cooler completely with tape in two locations.
  - Place address labels on the cooler.

### 3.1.10.3 Sample Bottle Labels

Each sample bottle will be labeled so that the analytical laboratory has the following information:

- Collector's name or initials
- Sample date and time
- Sample source/identification
- Sample preservatives
- Whether or not the sample was field-filtered

All labels are color-coded to indicate the type of preservative in the bottle (e.g., red - nitric acid, yellow - sulfuric acid, blue - no preservative).

### 3.1.10.4 Transport Container Labels

Labels for the transport containers will be addressed to the selected laboratory.

### 3.2 Surface Water Sampling Field Procedures

### 3.2.1 Static Water Level Measurement

Static water levels will be measured at each sampling point by reading the staff gauge to the nearest 0.05 foot. Surface water sampling points are shown on Figure 1.



### 3.2.2 Sampling and Data Collection

The samples will be collected with a clean, stainless-steel ladle near the outlet of the sedimentation basins with the opening facing upstream (flowing condition). All bottles will be filled prior to taking a sample for performing field measurements. Field measurements will be performed with the YSI<sup>®</sup> Pro DSS or equivalent measuring equipment. Surface water samples will not be filtered.

### 3.2.3 Sample Preservation

The preservation methods for the parameters to be analyzed are identical to those for groundwater samples (see Table 2).

### 3.2.4 Chain-of-Custody Guidelines

The chain-of-custody procedures are identical to those for groundwater samples (see Subsection 3.1.9).

### 3.2.5 Sample Shipment Method

The sample shipment method for surface water samples is identical to that described for groundwater samples (see Subsection 3.1.10).

### 3.3 Leachate Monitoring

Leachate levels will be measured monthly at the leachate head wells, and leachate samples will be collected semiannually at the leachate tank. Leachate head will be measured in the leachate head wells using a dedicated calibrated transducer. The transducer will be located within the screened interval of the head well and referenced to mean sea level. Leachate samples will be obtained from the leachate tank using a dedicated bailer. The leachate tank will not be purged prior to obtaining samples. The samples will be treated and analyzed as described for groundwater samples. Leachate samples will not be filtered. Collected and recirculated leachate volumes will be recorded monthly using flow meters. The volume of leachate that is recirculated will be recorded separately.

### 3.4 Air Monitoring

In accordance with communication with the WDNR, no air monitoring is required for this site (see Subsection 3.15 of the October 2000 POO).

\\madison-vfp\Records\-\WPMSN\PJT2\469888\0001\R4698880001-005\_Env Sampling Plan.docx



# 4.0 Quality Assurance/Quality Control Procedures (QA/QC)

Field QA/QC samples are used to evaluate two primary areas of quality control. Sample contamination that may occur in the field and/or during shipping is monitored in the trip blank(s) and the equipment or rinsate blank(s). Field duplicate samples and matrix spike/matrix spike duplicate samples are used to evaluate precision and bias of the sampling and analytical procedures. A general description of each of these follows.

### 4.1 Trip Blanks

Trip blank samples are prepared in the laboratory by filling the appropriate clean sample container(s) with reagent-grade water and adding any applicable chemical preservative. The containers are labeled "Trip Blank." Trip blanks are shipped from the laboratory in the cooler to the field and back to the laboratory along with the other samples for that parameter for a given sampling event. The trip blanks are analyzed to identify contamination that may occur from the containers, coolers, cleaning procedures, or chemical preservatives used. Trip blanks are used and analyzed at a frequency of at least one for each sampling event that includes analysis of samples for VOCs. Because VOCs are not part of the analytical program, trip blanks will not be analyzed.

### 4.2 Equipment (Rinsate) Blank

Equipment or rinsate blanks are prepared in the field immediately following decontamination of nondedicated field equipment used for purging or sampling. Following decontamination, reagent-grade water is passed through the equipment using the same procedures followed in collecting a groundwater sample. The equipment blank confirms proper field decontamination procedures. Therefore, one equipment blank will be collected in association with each surface water sampling event, and one equipment blank will be collected in association with each groundwater sampling event if non-dedicated and/or non-disposal field sampling equipment is used. Sampling typically utilizes dedicated and disposable equipment; therefore equipment blanks will not typically be collected.

### 4.3 Field Duplicate

Field duplicate samples are an extra set of samples collected at a routine monitoring point and labeled as "Duplicate." These are two separate samples collected from the same source, stored in separate containers, and analyzed independently. The samples shall be collected in proper alternating order for the sample point and field duplicate for each parameter (e.g., first collect metals sample, then duplicate metals sample, and so on). Field duplicates document the precision of the sampling and analytical process. Field duplicates may be collected, and analyzed semiannually if data discrepancies or QA/QC issues are occurring.

### 4.4 Matrix Spike / Matrix Spike Duplicate

Matrix spike and matrix spike duplicate samples are collected in the same manner as field duplicates, but a sufficient volume is collected to perform both matrix spike and matrix spike duplicate analyses (triple sample volume total). To conduct a matrix spike analysis, a known amount of a target analyte is added to the sample at the laboratory prior to laboratory sample



preparation and analysis. The matrix spike is used to evaluate the bias of a method in a given sample matrix.

Matrix spike duplicate samples are intra-laboratory split samples spiked with identical concentrations of target analytes. The spiking occurs at the laboratory prior to laboratory sample preparation and analysis. Matrix spike duplicate samples are used to evaluate the precision and bias of a method in a given sample matrix. One matrix spike/matrix spike duplicate for groundwater (all parameters) will be collected during each semiannual monitoring round.



# 5.0 Record Keeping

### 5.1 Field Logs

Field notes must be completely and accurately prepared to become a part of the final report for a monitoring event. Field information will be recorded on groundwater sampling forms (Attachment 2) or equivalent. Field logs will be available to the WDNR upon request.

### 5.2 Chain-of-Custody Procedures

Proper chain-of-custody procedures are necessary to document the integrity of the samples and the condition of the samples upon receipt at the laboratory. The sample collector will fill in all applicable sections of the Chain-of-Custody Record and forward the original, along with the respective sample(s), to the laboratory. Upon receipt at the laboratory, the DPC sampling coordinator will complete the Chain-of-Custody Record, make a copy for his/her records, and make the original form a part of the final analytical report.

### 5.3 Labeling

Sample containers will be labeled to prevent misidentification. The following will be recorded on an adhesive label on each sample container. Data will be recorded using a waterproof pen:

- Collector's name or initials
- Sample date and time
- Sample source/identification
- Sample preservatives
- Whether or not the sample was field-filtered



# 6.0 Sampling, Analysis, and Laboratory Requirements

Samples will be obtained and analyzed in accordance with the approved sampling plan and with the requirements of NR 507.17. Sampling methods are further described in Section 3. All chemical analyses will be conducted by a laboratory certified under s. 144.95, Stats., and NR 149 for that test category, in accordance with NR 507.17(5). Samples will be analyzed for the parameters listed in Table 1.

Dairyland Power Cooperative Environmental Sampling and Analysis Plan Alma Offsite Disposal Facility, Phase IV Landfill



# 7.0 Reporting

The results of environmental monitoring will be submitted to the WDNR within 60 days of the end of the sampling period, in accordance with NR 507. Sampling data will be submitted in an electronic format, and will include the information required by NR 507.26(3)(b). The WDNR will be notified of values that have attained or exceeded the groundwater standards, in accordance with NR 507.30. The owner or operator of the CCR landfill shall determine the rate and direction of groundwater flow each time groundwater is sampled and include the results in the report to the WDNR within 60 days of the end of the sampling period.

In addition, an annual groundwater monitoring and corrective action report in accordance with NR 507.15(3)(m) will be prepared and submitted by January 31 of the year following the calendar year in which the groundwater monitoring system is approved by the department, and annually thereafter. The annual groundwater monitoring and corrective action report will be placed in the written operating record and posted on a publicly accessible internet site in accordance with NR 506.17 (2) and (3). In accordance with NR 507.15(3)(m) the annual groundwater monitoring and corrective action report will document the status of the groundwater monitoring and any corrective action implemented at the CCR landfill, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. The report will include, at a minimum, the information specified in NR 507.15(3)(m)1. through 5.



# 8.0 Groundwater Standards

### 8.1 Calculation of Groundwater Standards

The site-specific Preventive Action Limits (PALs) and Alternative Concentration Limits (ACLs) have been calculated or will be calculated following completion of remaining baseline sampling. PALs and ACLs were computed in accordance with NR 507.27. PALs and ACLs for any replacement wells will be established following the first eight rounds of detection monitoring after installation.

### 8.2 Evaluation of Groundwater Standard Exceedances

Exceedances of PALs and ACLs will be determined in accordance with NR 507.28. If a false reading is suspected, the WDNR will be notified of the intent to either begin assessment monitoring or determine that a false exceedance has occurred. The statement of intent will be submitted with the notification required in NR 507.30(1). The written demonstration of false exceedance will be included with the next monitoring round.

### 8.3 Exemptions to Groundwater Standards

Any groundwater exemption requests will be made in accordance with NR 507.29, NR 140.28, and NR 500.08(4). Exemption requests will be made in writing to the WDNR. Requests will include a list of the specific wells and parameters for which an exemption is being requested, proposed ACLs, calculations in accordance with NR 507.27, and a discussion of how the criteria listed in NR 140.28(2), (3), or (4) are met.

### 8.4 Notification and Response to Attainment or Exceedance of Standards

In accordance with NR 507.30, the WDNR will be notified in writing if any groundwater monitoring well value exceeds or attains a groundwater standard. Per NR 507.15(3)(L)(4), the horizontal distance for the design management zone for a CCR landfill is zero feet from the waste boundary and may not be expanded by the department. The waste boundary includes the horizontal space taken up by any liner, dike, or barrier designed to contain CCR waste. Therefore, the point of standards application to determine if a value exceeds or attains a standard is any point where groundwater is monitored.

The notification will specify the parameters for which standards have been attained or exceeded and the well(s) at which the standard was attained or exceeded. The written notification will provide a preliminary analysis of the cause and significance of each concentration in accordance with NR 140.24(1)(a) or NR 140.26(1)(a). The sampling results and two copies of the notification will be submitted to the WDNR within 60 days from the end of the sampling period.

Responses to groundwater exceedances will be in accordance with NR 508, including establishment of an assessment monitoring program in accordance with NR 508.06 unless the exceedance is determined by the WDNR to be from a source other than the CCR landfill, the result of a sampling error, or natural variation.



## 9.0 References

- RMT, Inc. 1997. Feasibility Report Dairyland Power Cooperative Phase IV Disposal Area Alma Off-Site Ash Disposal Facility. September 1997.
- RMT, Inc. 2000. Plan of Operation Dairyland Power Cooperative, Phase IV Disposal Area, Alma Off-Site Ash Disposal Facility. October 2000.
- RMT, Inc. 2006. Proposed PALs and ACL Values for wells W100AR, W100R, W102AR and W102R, Dairyland Power Cooperative, Phase IV Disposal Area, Alma Off-Site Ash Disposal Facility. May 2006.
- WDNR. 2001. Conditional Plan of Operation Approval for Dairyland Power Cooperative Phase IV Disposal Area, Alma Off-Site Ash Disposal Facility, Town of Belvidere, Buffalo County, License #4126. May 2001.
- WDNR. 2006. WDNR Approval of proposed PAL/ACL calculations for the Dairyland Power Cooperative Phase IV Ash Disposal Facility, Town of Belvidere, Buffalo County Wisconsin, License No. 4126. September 2006.



# Attachment 1: Well Information Form

State of Wisconsin Department of Natural Resources

#### GROUNDWATER WELL INFORMATION FORM Chapter 281 and 289, Wis. Stats. Form 4400-89

														Form 4400-89							Rev. 7
Facility			S	Fac			Licens	e, Perr	nit or Monitori	ng No.	Date			ted By (Name a							0/10/01
WI	Dairyland	DNR	Cooperative		600 9 jir.	6009360	Well C	<b>`</b> acina	4126 Elev	ration		Aug-00 erence	Craig Ba	artholomew, 8/00; Depths	QC'd by F	Rob Hateme	eister, 8/0	0; updat	ed by N	/like Dic	key 6/13/01
Jnique	Well Name	Well ID	Well Location	N E	<u>S</u>   W	Date Establishe			Top of Well Casing	Ground		Site	Screen Top (bgs)	Initial Groundwater (btoc)	Well Depth (bgs)	Screen Length	Well Type	Well Status		Grad- ient	Distance to Waste
	Station 1	001	171440 1508460	X X		8/24/81	4	PVC	837.22	835.7	х		34	31.6	44	10	OW	Aband	Y	U	Within <sup>(1)</sup>
	Station 2	002	170730	x		9/18/81	4	PVC	827.12	825.6	х		37	34.1	47	10	OW	Aband	Y	U	Within <sup>(1)</sup>
			1508940	х																	
	W42	017	172168.72 1476924.64	X X		10/19/94	2	PVC	837.93	836.0	х		46.5	51.5	56.5	10	OW		Y	S	Within <sup>(1)</sup>
	P42A	018	172166.81	Х		9/10/79	2	PVC	838.90	835.3	х		64.9	51.4	69.9	5	ΡZ		Y	S	Within <sup>(1)</sup>
	P42B	019	1476933.9 172159.42	X X		9/11/79	2	PVC	838.30	835.1	x		81.8	51.4	84.8	3	PZ		Y	S	Within <sup>(1)</sup>
	P42D	019	1476925.25			9/11/79	2	PVC	838.30	635.1	^		01.0	51.4	04.0	3	ΡZ		ř	5	VVIUIIII
	W43	020	171828.38	Х		8/29/79	2	PVC	817.70	814.7	х		54	42.8	64	10	OW	Aband	Y	D	Within <sup>(1)</sup>
	W100	021	1477672.25 171345.3	X		10/25/94	2	PVC	794.52	792.2	х		60.5	65.3	70.5	10	OW	Aband	Y	D	20' S
	14404	000	1477166.2			11/0/04		D) (O	005.00	000.0	×		407	140.5	100	45	0.11		Y		
	W101	023	172654.5 1477721	X X		11/2/94	2	PVC	925.83	923.2	Х		107	112.5	122	15	OW		Y	U	200' NE
	W101A	024	172652	Х		10/27/95	2	PVC	925.53	923.1	Х		146	112.5	151.0	5	ΡZ		Υ	U	190' NE
	W102	025	1477729 172046.6	X X		10/18/94	2	PVC	838.02	836.1	х		25	30.2	35	10	OW	Aband	Y	S	Within <sup>(1)</sup>
			1478190.2	Х		10/10/02		D) (C	007.45	005 7											
	W102A	026	172041.8 1478191.2	X X		10/18/96	2	PVC		835.7	Х		50	30.4	55	5	ΡZ	Aband	Y	S	Within <sup>(1)</sup>
/ Sta	te Plane Coordinates		Local Grid	Syste	Grio em Lat	°		"	estimated: Long°_	'		0	elow grou	ind surface; btoc ned during landf			0				

Completion of this form is mandatory under s. NR 507.14 and NR 110.25 Wis. Adm. Code. Failure to file this form may result in forfeiture of not less than \$10 nor more than \$5,000 for each day of violation. Personally identifiable information provided is intended to be used by the Department for the purposes related to the waste management program.

State of Wisconsin

Department of Natural Resources

GROUNDWATER WELL INFORMATION FORM Chapter 281 and 289, Wis. Stats. Form 4400-89

Rev. 7-98

Facility I				Fac			Licens	e, Perr	nit or Monitori	ng No.	Date			ted By (Name a	,						
	Dairyland		Cooperative		606	6009360			4126		21-/	Aug-00	Dan Reio	d - RMT, Inc.; upd	ated by C	raig Barthol	omew, 8/	/00; QC'd	l by Rol	b Hafem	eister, 8/00
WI		DNR		D	)ir.		Well 0	Casing	Elev	ation	Ref	erence		Depths							
Unique Well No.		vveii iD Numbe r	Well Location	<u>N</u> E	<u>s</u> W	Date Establishe d	Diam.	Туре	Top of Well Casing	Ground Surface	MSL (√)	Site Datum (√)	Screen Top (bgs)	Initial Groundwater (btoc)	Well Depth (bgs)	Screen Length	Well Type	Well Status	Enf. Stds.	Grad- ient	Distance to Waste
	W100A	022	171357	Х		10/27/95	2	PVC	795.31	792.9	X		95	82.9	100	5	ΡZ	Aband	Y	D	18' S
			1477172	Х		İ															
	W104	027	171542	Х		11/14/95	2	PVC	845.79	843.3	Х		75	87.2	90	15	OW		Y	S/U	120' SE
			1477713	Х																	
	W104A	028	171546	Х		11/13/95	2	PVC	845.14	843.1	Х		109	100.25	114	5	PZ		Y	S/U	110' SE
	14/4.05	000	1477718	Х		44/0/05	0	DV/O	004.04	040.0	V		79	00.45	94	45	OW		Y	0/11	127' SE
	W105	029	171180 1477404	X X		11/3/95	2	PVC	821.21	818.3	Х		79	88.45	94	15	000		Ŷ	S/U	127 SE
	W106	030	171530	X		11/7/95	2	PVC	850.84	848.3	Х		72	79.5	82	10	OW		Y	S/U	80' W
			1476837	Х															-		
	W107	031	173527.44 1477214.99	X X		5/1/97	2	PVC	908.29	906.2	Х		69	77.4	84	15	OW		Y	U	190' N
	PW01	032	<u>170430</u> 1477100	XX		8/24/81	10	STL						67	410	NA	Water Supply	Aband	Y	D	260' SE
JQ894	W100R	40	171197.15 1477195.77	X X		5/17/01	2	PVC	784.38	781.4	Х				75	15	0W		Y	D	135' NE
JQ893	W100AR	42	171202.48 1477198.28	X X		5/17/01	2	PVC	784.79	781.4	Х				92	10	PZ		Y	D	135' NE
SQ892	W102R	44	172319.04	XX		5/17/01	2	PVC	876.1	873.1	Х				78	5	OW		Y	U	90' W
SQ891	W102AR	46	172320.77 1478313.97	X		5/17/01	2	PVC	876.1	873.1	Х				98	10	PZ		Y	U	90' W
			14/0313.9/	<u>^</u>																	
						t															
🗸 Stat	Coordinates te Plane Coor		Local Grid		em	c .			estimated: Long ° _			Remark bgs = b		und surface; btoc	= below t	op of casir	ıg.	J			
	Central Southern				St. I	Plane		_ft. N.		ft. E. S/C/N	Zone										

Completion of this form is mandatory under s. NR 507.14 and NR 110.25 Wis. Adm. Code. Failure to file this form may result in forfeiture of not less than \$10 nor more than \$5,000 for each day of violation. Personally identifiable information provided is intended to be used by the Department for the purposes related to the waste management program.



# Attachment 2: Example Groundwater Sampling Form

		LO	W-FLOW	GROUI	NDWAT	ER SAM	PLING R	ECORD			Well Nam W106			
											Page 1 of			
ROJECT : D	AIRYLAND PO	WER COOF		DNR WELL II	D No: 30				DATE:					
CATION:	Alma Offsite 0	4126		WUWN:			. –		WEATHER:					
ELD MON	ITOR DEVICE: '	YSI ProDSS			CE: Dedicate	d Pump			TEMPERATURE:					
/ELL I.D. (ir	n.): 2-inch			SCREEN LEN	GTH: 10				FIELD REPS:					
ATER LEV	LEVEL: MEASURING POINT: Top of PVC Casing PUMP INTAKE DEPTH													
ELL DEPTI	H (Log): 64.7								Duplicate: W10	5				
TIME	DEPTH (ft)	TEMP	*DO	COND.	рН		**TURB	DRAW	FLOW	RE	MARKS			
(24 HR)	within >	(°c) 	(mg/L)	(µS/cm) [+/- 3%]	[+/- 0.1]	ORP (mV) [+/- 10]	(NTU) [+/- 10%]	DOWN (ft) (+/- 0.3)	RATE <700mL/min	(Color or	lor, comments)			
Statimzet	1 WIGHU >	17/6	[if > .5 mg/l]		[17- 0.1]	(+/- 10)	[if > 5 NTU]	[ <i>\\</i> -0.5]	<700mc/mm	(0007, 00	ior, comments)			
				25										
			<u> </u>	·										
				<u> </u>										
			· · ·											
				ļ										
				]										
				ļ										
			<u> </u>											
									<u>├</u>					
		<u>-</u>												
	+		<u> </u>											
IOTES:				2/42	200			istorical Pas		Condi CCO	670			
If three DC	readings are <	0.5 mg/l, co	nsider value s	2/43 tabilzed *		idity values ar			es: pH: 7.15 - 7.6 values as stablized		- 370			



# Attachment 3: Example Chain of Custody Record

Final January 2023

\\madison-vfp\Records\-\WPMSN\PJT2\469888\0001\R4698880001-005\_Env Sampling Plan.docx

Pace Analytical*		ample via this Condition	chain of custody found at: https: Custody is a LEG	constitutes a //info.pacelab	cknowledgment s.com/hubfs/pa	and acceptanc s-standard-ter	e of the P ms.pdf		LAB USE ONLY- Affix Workorder/Login Label Here or List Pace Workorder Nur sand MTJL Log-in Number Here													
Company: Dairyland Power Coopera			Billing Infor	lling Information: APInvoices@DairylandPower.com									ALL E	BOL	οοι	ITLII	NED	AR	EAS a	are for LAB USE ONLY		
Address: 3251 East Ave. South, LaCr	rosse, WI 54601												ntainer		1		**			Lab Project Manager:		
Report To: Tad.Schwartzhoff@Dairy	/landPower.com		Email To:							U ** Pre	2 servativ	1 ve Types		1 tric acio	1 1. (2) su	1 Ifuric a	cid. (3)	hvdro	chloric a	cid, (4) sodium hydroxide, (5) zinc acetate,		
Сору То:			Site Collecti	on Info/Ad	dress: Alma	Off Site				(6) me	thanol,		ium bis	ulfate,	(8) sodi	um thio	osulfate	e, (9) h	exane, (	A) ascorbic acid, (B) ammonium sulfate,		
Customer Project Name: ALMA OF	F-SITE GROUND	WATER	State: C WI /	ounty/City		Zone Colle PT [ ]MT		]ET						Anal	yses					Lab Profile/Line: Lab Sample Receipt Checklist: Custody Seals Present/Intact Y N NA		
Phone: 608-787-1441	Site/Facility ID	#: Alma O	ff-Site		Complianc		ng?								- 1					Custody Signatures Present Y N NA		
Email:	Durah sas Orda				[X] Yes	[]No											- 1			Collector Signature Present Y N NA Bottles Intact Y N NA		
Collected By (print): Tad Schwartzhoff/Brian Kalvelage	Purchase Orde Quote #:	r#:			DW PWS II DW Locatio										- 1		- 1			Correct Bottles Y N NA		
Collected By (signature):	Turnaround Da	ate Require	d: Standard			ly Packed c	on Ice:		ΰ								- 1			Sufficient Volume Y N NA Samples Received on Ice Y N NA		
					[ X ] Yes	, []No			Glass (G)								- 1			VOA - Headspace Acceptable Y N NA		
Sample Disposal:	Rush: (Expedit	e Charges	Apply)		Field Filter	ed (if applio	cable):										- 1			USDA Regulated Soils Y N NA Samples in Holding Time Y N NA		
[X] Dispose as appropriate	[ ] Same D		ext Day		[ ] Yes	[ X ] No			or								- 1			Residual Chlorine Present Y N NA		
[ ] Return [ ] Archive:	[ ] 2 Day [								c (P)								- 1			Cl Strips: Sample pH Acceptable Y N NA		
[ ] Hold:	[ ] 4 Day [	] 5 Day			Analysis: A				Plastic (						- 1		- 1			pH Strips:		
* Matrix Codes (Insert in Matrix box Product (P), Soil/Solid (SL), Oil (OL									Type: PI											Sulfide Present Y N NA Lead Acetate Strips:		
Customer Sample ID	Matrix *	Comp / Grab	Collect Composi Date	•	Compo Date	site End Time	Res Cl	# of Ctns	Container											LAB USE ONLY: Lab Sample # / Comments:		
	GW	Grab																				
	GW	Grab					<u> </u>		-													
	GW	Grab							-													
	GW	Grab																				
	GW	Grab																				
	GW	Grab																				
	GW	Grab																				
	GW	Grab																				
Customer Remarks / Special Condit	ions / Possible H	lazards:	Type of Ice	Used:	Wet	Blue D	iry	None			SHO	RT HOI	LDS PR	ESENT	(<72 ł	nours)	: Y	Ν	N/A	LAB Sample Temperature Info:		
			Packing Ma		:						Lab <sup>-</sup>	Trackin	ng #:							Temp Blank Received: Y N NA Therm ID#: Cooler 1 Temp Upon Receipt: oC		
			Radchem sa	imple(s) sc	reened (<50	0 cpm):	Y N	NA				ples re DEX	ceived UPS		ient	Couri	er Pa	ice Co	ourier	Cooler 1 Therm Corr. Factor:oC Cooler 1 Corrected Temp:oC Comments:		
Relinquished by/Company: (Signatu	ure)	Date	/Time:		Received by	//Company	: (Signa	ture)				Date/T	ime:			N Tabl		AB US	E ONLY			
Relinquished by/Company: (Signatu	ure)	Date	/Time:		Received by	//Company	: (Signa	ture)			Date/Time:					Acct	num: plate:			Trip Blank Received: Y N NA HCL MeOH TSP Other		
Relinquished by/Company: (Signatu	ure)	Date	/Time:		Received by	//Company	: (Signa	ture)				Date/T	īme:			PM: PB:				Non Conformance(s):     Page: 1       YES / NO     of: 1		



# Appendix O: Fugitive Dust Control Plan

# **DUST CONTROL PLAN**

# Alma Offsite Landfill – Phase IV S2180 State Hwy 35 Alma, Wisconsin

Prepared by: Dairyland Power Cooperative

Reviewed and Certified by: TRC Environmental Corporation

December 30, 2022

# **REVISION HISTORY**

Revision Number	Revision Date	Section Revised	Summary of Revisions
00	10/14/15		Initial Fugitive Dust Control Plan
01	11/29/16	2	Updated landfill cell status table and text.
01	11/29/16	3.3	Added "track out pads" to text in one of the bullets.
01	11/29/16	6.2	Updated contact phone number and email address.
01	11/30/16	3.1	Updated Dust Control Procedures to reflect engineering evaluation
01	11/30/16	App. D	Added Appendix D – Engineering Control Evaluation
01	12/19/16	7	Updated Engineering Certification Statement
02	12/13/17	App. C & D	Updated Appendix C and D
03	12/17/18	App. C & D	Updated Appendix C and D
04	12/17/19	App. C & D	Updated Appendix C and D
05	12/16/20	All	Updated the link in Section 6 to <u>https://www.dairylandpower.com/</u> Updated the dates and revision # on all applicable pages Updated Appendix C and D
06	12/29/21	Section 1, 2, 3, App. C & D	Updated report to account for decommissioning of G-3, upgrades to JPM, and change in use of the ash processing facility to backup status.
07	12/30/22	Section 2, 3, 4, 6, App. C	Updated procedures and inspection description to include the use of leachate wetting inside the limits of the lined active landfill. Incorporated Wisconsin Administrative Code Requirements.

### **TABLE OF CONTENTS**

SECTION 1	Background	1
1.1	Coal Combustion Residuals	1
1.2	Regulatory Requirements	2
1.2.1	CCR Rule Requirements	2
1.2.2	Applicable State and Local Requirements	3
SECTION 2	Facility Information	4
<b>SECTION 3</b>	Dust Control Procedures	6
3.1	CCR Short-Term Storage and Management Areas at the AOS	
	Landfill Facility	6
3.2	AOS Landfill Facility CCR Landfill Units	7
3.3	AOS Landfill Facility Roads	8
SECTION 4	Inspections	9
<b>SECTION 5</b>	Training	10
<b>SECTION 6</b>	Recordkeeping and Reporting	11
6.1	Plan Preparation	11
6.2	Community Involvement	11
6.3	Annual Reporting	12
6.4	Plan Assessment and Update Process	13
SECTION 7	Engineering Certification	14

### LIST OF FIGURES

Figure 2: Site Layout

## LIST OF APPENDICES

- Appendix A: Daily Inspection Checklist
- Appendix B: Training Attendance Record
- Appendix C: Dust Control Plan Review Documentation

### LIST OF ACRONYMS

CCR	Coal Combustion Residuals
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FGD	Flue Gas Desulfurization

### **SECTION 1**

### BACKGROUND

The purpose of this Plan is to identify and describe the Coal Combustion Residuals (CCR) fugitive dust control procedures used to reduce the potential for CCR becoming airborne at the Alma Off-Site Landfill. The following sections provide background information on (1) coal combustion residuals and (2) regulatory requirements.

### 1.1 Coal Combustion Residuals

CCR materials are produced at coal-fired power plants when coal is burned to produce electricity. CCR materials are managed by coal-fired power plant sites, including on-site storage, processing (such as dewatering), and final disposal, typically in CCR landfills. Currently, CCR materials produced by Dairyland Power Cooperative's John P. Madgett Station is managed at the Alma Off-Site Landfill. CCR material from Genoa #3 was also managed at the Alma Off-site Landfill prior to decommissioning the unit in 2021. Types of CCRs typically generated include fly ash, bottom ash, and flue gas desulfurization (FGD) materials. General characteristics of these CCR materials are described below.

- Fly Ash Fly ash is captured from exhaust (flue) gases by emissions control equipment including baghouses and electrostatic precipitators. Fly ash is characterized by clay-sized and silt-sized fine grain materials, consisting of silica, calcium, alumina, iron and trace heavy metals. Due to the small particle size and consistency, fly ash can often be mobilized by windy conditions when it is dry. However, the fly ash received at the Alma Off-Site Landfill is typically not dusty during management activities. This material is conditioned by adding water to the fly ash prior to arriving at the landfill or at the conditioning facility located at the landfill. Once this water has been added, it generally forms a crust on the surface of the fly ash, reducing the potential for dust issues.
- FGD Materials FGD materials are produced by FGD emissions control systems, which are designed and operated to remove sulfur dioxide (SO2) from exhaust (flue) gases. FGD materials are produced as a dry fine grained material, similar to fly ash. The material is collected in a baghouse and stored in silos. The material is then conditioned with water and transported by covered trucks to the landfill for disposal. When wetted and rolled out, the material forms a light crust reducing the potential for dust issues. Under certain conditions, FGD materials can form a crust on surfaces, reducing potential for dust issues from FGD storage areas.

• **Bottom Ash** – Bottom ash is characterized by sand-sized and gravel-sized materials, which settle by gravity to the bottom of a coal-fired furnace. Bottom ash from the boiler is directed to bins, where it is dewatered before being removed and transported to the landfill or storage area. Because of the larger particle size than fly ash, bottom ash is generally less susceptible to dust issues.

### 1.2 <u>Regulatory Requirements</u>

This Dust Control Plan has been developed for the Alma Off-Site Landfill in accordance with applicable federal, state, and local regulations discussed below.

### 1.2.1 CCR Rule Requirements

The CCR Rule (40 Code of Federal Regulations [CFR] Part 257, Subpart D) requires preparation of a Dust Control Plan for facilities including CCR landfills, CCR surface impoundments, and any lateral expansion of a CCR unit. Definitions from the CCR Rule are provided below.

**CCR fugitive dust** means solid airborne particulate matter that contains or is derived from CCR, emitted from any source other than a stack or chimney.

**CCR landfill** means an area of land or an excavation that receives CCR and which is not a surface impoundment, an underground injection well, a salt dome formation, a salt bed formation, an underground or surface coal mine, or a cave. For purposes of this subpart, a CCR landfill also includes sand and gravel pits and quarries that receive CCR, CCR piles, and any practice that does not meet the definition of a beneficial use of CCR.

**CCR unit** means any CCR landfill, CCR surface impoundment, or lateral expansion of a CCR unit, or a combination of more than one of these units, based on the context of the paragraph(s) in which it is used. This term includes both new and existing units, unless otherwise specified. The CCR Rule requires owners or operators of these CCR facilities to adopt and document "measures that will effectively reduce the potential for CCR becoming airborne at the facility, including CCR fugitive dust originating from CCR units, roads, and other CCR management, and material handling activities" (40 CFR 257.80). Existing CCR surface impoundments and existing CCR landfills must prepare a Dust Control Plan "no later than October 19, 2015, or by initial receipt of CCR in any CCR unit at the facility if the owner or operator becomes subject to this subpart after October 19, 2015" (40 CFR 257.80 (b)(5)).

**Facility** means the Alma Off-Site Landfill and consists of contiguous land, and structures, other appurtenances, and improvements on the land, used for treating, storing, disposing, or otherwise conducting solid waste management of CCR. A facility may consist of several treatment, storage, or disposal operational units (e.g., one or more landfills, surface impoundments, or combinations of them).

### 1.2.2 Applicable State and Local Requirements

The Alma Offsite Phase IV Landfill has a State approved operating license and Plan of Operation (POO). The POO includes a Fugitive Dust Control Plan as required by State solid waste rules (e.g., NR 504, 506, and 514). In addition to the State fugitive dust requirements outlined in the POO, Buffalo County does not have specific fugitive dust ordinances.

## **SECTION 2**

## FACILITY INFORMATION

Name of Facility:	Alma Off-Site Landfill								
Name of Operator:	Dairyland Power Cooperative								
Operator Mailing Address:	3200 East Avenue South La Crosse, WI 54601								
Name of Owner:	Dairyland Power Cooperative								
Owner Mailing Address:	3200 East Avenue South La Crosse, WI 54601								
Location:	NE ¼ of the NE ¼ of Section 19 and pe 20, Township 21N, Range 12W, Tow County, Wisconsin								
CCR Description	CCR material consists of the following	<i>:</i> :							
	CCR Material Type	G-3	JPM						
	Fly ash	Х	Х						
	Bottom ash	Х	Х						
	Dry Scrubber waste (FGD)	Х							
	Dry Sorbent Injection waste (FGD)		Х						
	Activated carbon waste	Х	Х						
Facility Description	The Alma Off-Site (AOS) Landfill I licensed landfills. Phase I, II, and II capped. Phase IV Landfill is active an Landfill. CCR material is delivered Offsite Phase IV Landfill from two off- Genoa # 3 (G-3) and John P. Madgett S was decommissioned in 2021 and no ad from that facility.	I Landfill nd is class: by truck site gener Station (JP	is closed an ified as a CC s to the Alm ation facilitie M). Genoa #	nd CR na es, #3					

	Cell Size	Year	Year Closed
Cell	(acres)	Constructed	and Capped
1	6	2001	2009
2A	3.8	2006	2011
2B	3.4	2007	Active
3A	3.9	2012	Active
3B	3.1	2015	Active
4A	5.4	Future	
4B	6.5	Future	

The Phase IV Landfill consists of several cells.

The first cell was constructed in 2001. Constructed cells consist of cells 1, 2A, 2B, 3A, and 3B. Portions of cells 1, 2A and 2B were closed and capped in 2009, 2011 and 2016, respectively. The final two cells, 4A and 4B will be constructed at some future date when appropriate to do so.

The landfill has two sedimentation basins associated with it. Sedimentation Basin No. 1 was constructed with Cell 1 in 2001. Sedimentation Basin No. 2 will be constructed with Cell 4B. The basins are for controlling storm water that drains off of the capped cells.

The landfill has a leachate collection system and leachate storage tank. On-site leachate water is used to condition ash at the adjacent Ash Processing Operation. Leachate water may also be used for dust control within the landfill's active cells, when appropriate site conditions are met.

An Ash Processing Operation (APO) is adjacent to the landfill. The APO consists of CCR storage silos and a system to condition (wet) CCR before being loaded into trucks and placed in the landfill. With the decommissioning of G-3 and system improvements implemented at JPM, the APO is currently acting as a backup storage system that will be used in the event of equipment malfunctions at the JPM facility. The APO has storm water controls and a storm water pond. Pond water, in addition to on-site leachate extracted from the leachate collection system, is used to condition CCR at the facility and for dust control within the landfill's active cells.

#### **DUST CONTROL PROCEDURES**

The following sections discuss dust control procedures for (1) CCR short-term storage and management areas, (2) CCR landfill units, and (3) facility roads.

The dust control applications detailed below are typical for the industry and appropriate considering the conditions of the site. The applications are compatible with the current operations or can be initiated quickly to minimize and prevent fugitive dust at the site.

Unless otherwise specified, "water" may include groundwater, on-site leachate, pond water, and/or river water.

#### 3.1 <u>CCR Short-Term Storage and Management Areas at the AOS Landfill</u> <u>Facility</u>

Dust control procedures are implemented in CCR short-term storage and management areas, as discussed below.

- Short-term storage consists of CCR silos for backup storage of fly ash from JPM. The material is off-loaded from the trucks pneumatically into the storage silos. Dust is controlled during the off-loading process by a filter system on the silos.
- Prior to loading into dump-trucks from the silos, the CCR material is conditioned (wetted) to reduce dusting and enable the ash to be moved and packed in the landfill. The amount of water added to the ash is dependent on ash quality on any given day. Sometimes more water needs to be added on one day than on another day. The goal is to add enough water to minimize dusting but not so much that the mixers become plugged. During loading activities, drop chutes are utilized to reduce the potential for mobilization of CCR dust. The load-out area is located directly under the conditioning silo, which also has some wind protection built into it. This activity will occur infrequently with the process improvements made at JPM.
- CCR waste is delivered directly to the landfill from the JPM facility. The waste is conditioned at the JPM facility and loaded into trucks. The trucks deploy covers during transport to the landfill to reduce fugitive dust.
- Bottom ash is delivered directly to the landfill from JPM. The bottom ash is dewatered in dewatering bins before being loaded into trucks. The trucks deploy covers during transport to the landfill to reduce the potential for fugitive dust.

#### 3.2 AOS Landfill Facility CCR Landfill Units

In accordance with 40 CFR 257.80(a), CCR is conditioned (wetted) before being placed into the active landfill cell(s). As noted in Section 3.1, water is added to the CCR materials to reduce wind dispersal and improve compaction during CCR placement in landfill cells. This process is completed at the APO located adjacent to the landfill.

Additional dust control procedures are implemented for active CCR landfill units, as detailed below.

- The AOS Landfill Facility is located within a narrow valley. The landfill is protected from winds on the east, north, and west sides by steep forested valley slopes that extend well above the landfill. The valley is exposed to the south but lower valley trees provide some limited wind protection.
- Open or active landfill cell areas are reduced to less than 7 acres and the working face will be maintained as small as feasible. Active and closed areas are clearly delineated, and traffic controls implemented to properly direct unloading operations and traffic routing in and out of the landfill.
- When ash is placed in the landfill, it is spread out, wetted, and rolled to create a harder surface to help reduce the ability of the wind to pick up the material. Conditioning (wetting) of the CCR material will be completed as to not result in free liquids. This is done as soon as possible after placement to minimize potential for dust generation.
- Water spray is applied, as needed, to exposed CCR, including on the working face. On-site personnel will monitor the spraying within the active areas to eliminate exposure of leachate outside the lined perimeter.
- During high wind conditions when the facility cannot control visible dust, unloading operations at higher elevations of the working face may be reduced or halted.

When active CCR operations are completed in a given area(s), the area(s) is/are contoured and compacted, as needed, in preparation for final cap and cover installation. The final cap and cover will be installed per the approved Plan of Operation/Plan of Operation Modifications and seeded.

Following the installation of the final cap and cover, the cover system is maintained, including vegetation, to reduce the potential for wind and water erosion of the cover.

#### 3.3 AOS Landfill Facility Roads

Dust control procedures for roads in active use for CCR management activities at the landfill, or that are being traveled by construction equipment employed in CCR management activities, are discussed below.

- Enforce reduced vehicle speed limits unpaved surfaces to 15 miles per hour (mph) to reduce dust mobilization. During high wind conditions when the facility cannot control visible dust, operations and related traffic could be reduced or halted.
- During transportation, cover CCR using well-fitted tarps to reduce the potential for CCR becoming airborne during truck transport. If tarps are not practical or dusting is observed, additional water may be added to CCR prior to transportation.
- During non-freezing weather, spray unpaved roads at the landfill daily, as needed, using water trucks. River water or groundwater will be used on the roads outside the landfill. Most of the landfill facility roads are paved, except for sections near the landfill itself. This reduces the water needed for unpaved sections.
- During freezing weather, road salt that is used on the paved roadways on-site, creates a damp condition that is carried over to the unpaved roadways, which helps to eliminate dust emissions from being generated.
- Paved roads at the AOS Landfill Facility will be cleaned by a sweeper/vacuum truck and, during periods of high traffic and/or dry weather, may also be wetted.
- Trucks and vehicles that have the potential to track ash, mud, or dust outside of the CCR management area(s) are cleaned prior to leaving the landfill (use of track out pads added in 2016)
- Trucks and vehicles may also be cleaned as needed using water trucks and portable decontamination areas.

#### **INSPECTIONS**

Visual inspections are conducted by Site personnel on a daily basis to observe signs of inadequate dust control, such as significant and visible fugitive dust emissions. Appendix A provides forms for the daily observations. Documentation of daily inspections noting non-conforming items are at the Facility. Inspection records will be maintained at the Facility for five years.

#### TRAINING

Training sessions are conducted annually to update employees on changes in the regulations, laws, or in-house procedures related to CCR management, including dust control procedures. Training records will be maintained at the Facility for five years. Sign-in sheets and topics of discussion at each briefing are maintained for documentation (Appendix B).

#### **RECORDKEEPING AND REPORTING**

The following sections provide details regarding (1) Plan preparation, (2) community involvement, (3) annual reporting, and (4) Dust Control Plan assessment and update process.

#### 6.1 <u>Plan Preparation</u>

In accordance with 40 CFR 257.80(a), 257.105(g), and 257.107(g), a complete, updated copy of this Dust Control Plan is maintained in the Phase IV Landfill facility operating record and on the DPC publicly accessible internet site. (CCR Rule Compliance Data and Information at https://www.dairylandpower.com/)

Revision to this Dust Control Plan shall be completed in accordance with s. NR 514.04(6), whenever there is a change that may substantially affect the Landfill Plan of Operation. This includes submitting the revised Dust Control Plan to the WDNR Waste and Materials Management Section as a Plan Modification for review and approval prior to implementation. In accordance with 40 CFR 257.106(g), WDNR Waste and Materials Management Section is notified when this Dust Control Plan, or any subsequent amended version, is placed in the Phase IV Landfill operating record and on the DPC internet site.

#### 6.2 <u>Community Involvement</u>

As discussed above, DPC maintains a publicly accessible internet site to provide information to stakeholders. The DPC internet site also provides contact information and requests that stakeholders contact DPC with any questions or concerns regarding dust controls for the AOS Landfill Facility. Additionally, DPC may be contacted directly regarding fugitive dust events by contacting the DPC Manager of Water & Waste Programs as follows:

Phone: (608) 787-1311 (during normal business hours, 8:00 AM - 4:00 PM) Email: ccrinfo@dairylandpower.com

Mail: Dairyland Power Cooperative, 3200 East Avenue South, La Crosse, WI 54601

For reporting a CCR fugitive dust event, include the following information in your correspondence:

- Name
- Address

- Phone number
- Email address (optional)
- Date of dust event
- Time of dust event
- Location of dust event
- Description of the dust event
- Do they want us to contact them?
- Date and time they can be reached for follow-up by DPC personnel, if wanted.

CCR fugitive dust events will be logged via the Record of External Contact Form and included with the annual report described in Section 6.3 of this plan.

In accordance with 40 CFR 257.80(b), DPC will maintain records of stakeholder correspondence, including any questions or concerns regarding dust controls at the AOS Landfill Facility.

#### 6.3 <u>Annual Reporting</u>

In accordance with 40 CFR 257.80(c) and s. NR 506.20(3)(a), DPC prepares annual dust control reporting to document the following information:

- Description of dust control procedures implemented at the Phase IV Landfill facility.
- Summary of any questions of concerns raised by stakeholders
- Description of any corrective actions taken

The first Annual Dust Control Report will be completed on or before December 19, 2016, that is 14 months after the Plan completion date, when the initial CCR fugitive dust control plan is placed in the Phase IV Landfill operating record. Subsequent Annual Dust Control Reports will be completed by December 19 of each calendar year thereafter. Each Annual Dust Control Report is completed and placed in the Phase IV Landfill facility operating record and on the DPC internet site, as required by 40 CFR 257.80(c), 257.105(g), and 257.107(g). In accordance with 40 CFR 257.106(g), WDNR Solid Waste is notified when each Annual Dust Control Report has been placed in the Phase IV Landfill facility operating record and on the DPC internet site.

In accordance with s. NR 506.20(3), each Annual Dust Control Report will be included in the Annual Report required by the WDNR for CCR Landfills. Each annual report will be submitted to the WDNR and placed in the facility's operating record by January 31 of each year.

#### 6.4 Plan Assessment and Update Process

In accordance with 40 CFR 257.80(b), DPC periodically assesses the effectiveness of this Dust Control Plan. The Dust Control Plan will be inspected as detailed in Section 4.0. The Dust Control Plan will be reviewed annually when the Dust Control Plan Report is completed for adherence to the requirements of 40 CFR 257. If more effective prevention and control technology has been field-proven at the time of the review and will significantly improve dust controls, the Dust Control Plan will be amended to reflect the changes. The amended Dust Control Plan will be implemented as soon as practicable of its completion. The designated person accountable for dust control at the Phase IV Landfill facility is responsible for documenting completion of each review, signing a statement as to whether the Dust Control Plan is amended, and recording the results in Appendix C. As required by 40 CFR 257.80(b), technical changes made to this Dust Control Plan must be certified by a Professional Engineer.

In accordance with 40 CFR 257.80(b) and s. NR 514.07(10)(a)(4), DPC will also amend this Dust Control Plan whenever there is a change in conditions that would substantially affect the written Dust Control Plan or Plan of Operation in effect, such as the construction and operation of a new CCR unit. The amended Dust Control Plan will be submitted to the WDNR for review and approval prior to being implemented. Implementation will occur before or concurrently with the initial receipt of CCR into any new CCR unit(s) or prior to the technology implementation. As required by 40 CFR 257.80(b), technical changes made to this Dust Control Plan must be certified by a Professional Engineer.

In accordance with 40 CFR 257.106(g), WDNR Solid Waste will be notified when this Dust Control Plan has been amended and placed in the Phase IV Landfill facility operating record and on the DPC internet site.

#### **ENGINEERING CERTIFICATION**

Pursuant to 40 CFR 257.80 and by means of this certification I attest that:

- (i) I am familiar with the requirements of the CCR rule (40 CFR 257);
- (ii) I am familiar with the requirements of the ch. NR 500-520, Wisconsin Administrative Code;
- (iii) the Dust Control Plan has been prepared in accordance with the requirements of the CCR rule and Wisconsin Administrative Code; and
- (iv) the Dust Control Plan meets the requirements of 40 CFR 257.80 with the following action items:
  - a. The ash processing operation will be utilized as a backup system used infrequently (quarterly or less) during equipment interruptions at the JPM facility. Dust generated during this infrequent use will be managed by best management practices implemented at the facility. If there is a need for more frequent use, Dairyland Power Cooperative will continue the annual evaluation of dust reduction options and implement recommendations on a minimum annual basis.



BreAnne Kahnk, P.E. - TRC Environmental Corporation

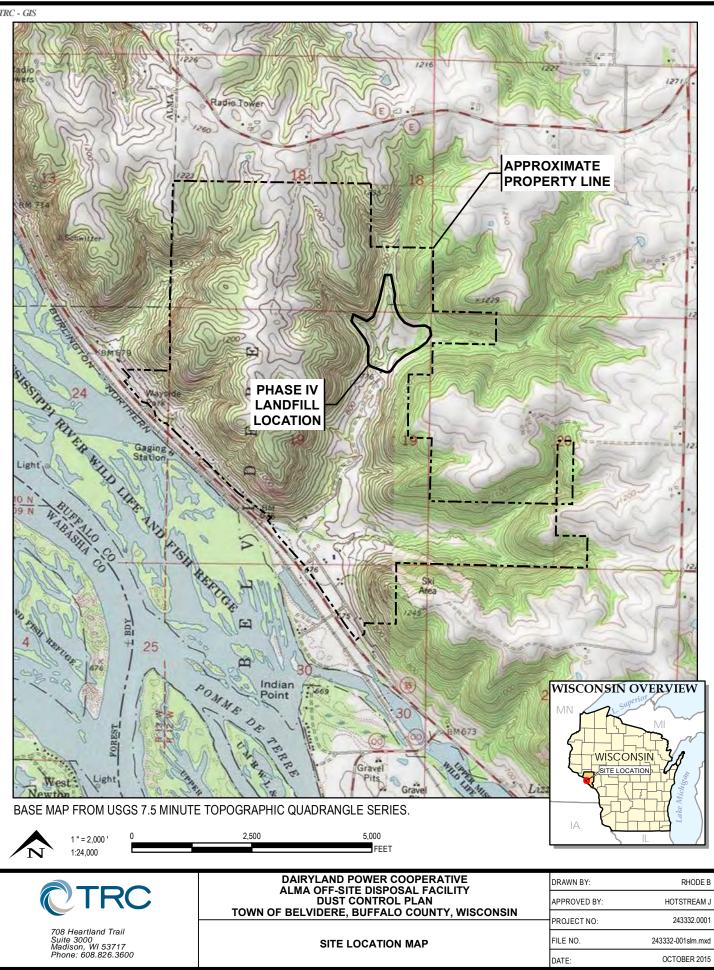
Signature of Registered Professional Engineer

Registration No. <u>E-46825</u>

State: WI

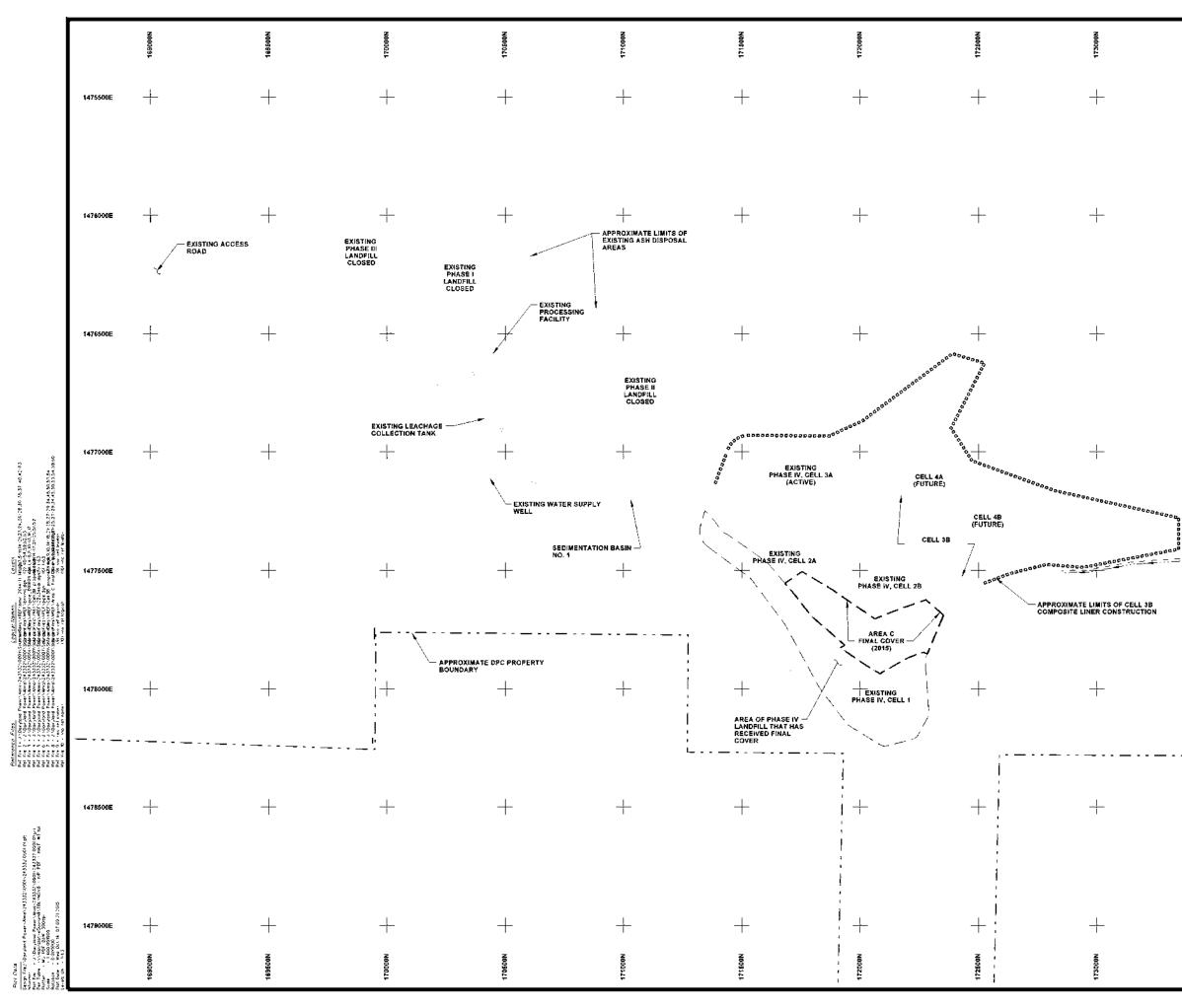
**FIGURES** 





E:\DairylandPower\AlmaW\\2015\_243332\243332-001slm.mxd

**FIGURE 1** 



z		NOTES
173600N		1. REFER TO PLAK SHEET 2 FOR STANDARD LEGEND NOTES, AND BERCHMARK LOCATIONS.
<u>+</u> -	1475500E	
I		
+	1476000E	
+	1476500E	
I		
+	1477000E	
	1	
	1	
	•	
<u> </u>	1477600E	
I		
	1 	
	1	
	1	
+	1478000E	
ı	1	a 200 <30 600 500
	ľ	SCALE IN FEET
 	;	
+	1478500E	
		NO. BY DATE REVISION APPD PROJECT: DAIRYLAND POWER COOPERATIVE ALMA OFF.SITE DISPOSAL FACILITY
		PROJECT: DAIRYLAND POWER COOPERATIVE ALMA OFF-SITE DISPOSAL FACILITY PHASE IV LANDFILL BUFFALO COUNTY, WISCONSIN
		STELAYOUT DUST CONTROL PLAN
I		DRAWN BY. Istormer SCALS. PROJ. 40 243332 0001
+	1479000E	APPROYED SY BH DATE PF WIED FIGURE 7
z		706 Heartand Trail
173600N		CTRC Suite 3000 Pasision, WI 53717 Phone: 608 826.3666

#### APPENDIX A

**Daily Inspection Checklist** 

#### AOS Fugitive Dust Plan Inspection Log

These inspections need to be performed anytime these areas are active.

A4 AOS Ash Load out area

A2 Dozer Operations in active Landfill A5 Auxillary Landfill Roadways A3 Active landfill roadway When each affected area is active, fill out the appropriate information below. Inspections need to be performed prior to and during operations. Apply dust suppressant anytime dusting is observed. Note the time(s), type(s) and amount of dust suppression applied. If dust suppressant is not applied note why (i.e. raining, no dusting apparent, etc.) Weather Visible (rainy, sunny, windy, Dust? Dust Suppression Used? Time of Day overcast, etc.) Active Area (yes/no) (none, type and amount) Comments Signed Date

A1 Active Landfill Area(s)

The areas to be inspected for fugitive dust are:

#### **APPENDIX B**

**Training Attendance Record** 

Employee Number	Attendee Name (Print)	Attendee Signature	Cost Center	Topics Discussed Or Reviewed (Check All Applicable)
				Manufacturer Operator Manuals
				Operator Manual Safety Section
			·	Applicable DPC Safety Rules
				Safety Features/Equipment
·····	<u></u>	• · · · · · · · · · · · · · · · · · · ·		Safety And Operation Decals
				Safety Shields And Covers
				Emergency Systems
				Stability Requirements
				Load Charts/Capacities
		·····	<del></del>	Maintenance Schedules/Procedures
				Lube Points, Types And Charts
- H.			·	Inspections And Operation Tests
			•	Operator Qualifications
				Applicable ANSI\OSHA Standards
<u> </u>				Operator Controls/Gauges
				Winch Line Inspection And
				Capacity
		·····		Operation/Set Up Demonstration
				Operation/Set Up Operator
·	• • • • • • • • • • • • • • • • • • • •	<u></u>		Hands-On
				Personnel Basket And Safety Belts
				Applicable Standard Hand Signals
·				Road Travel Preparations
				Trailer Loading And Tieing Down
				Travel Height
				Options/Accessories
				Chassis/Carrier Inspections
				Applicable DOT Regulations
				Chassis/Carrier Engine Checks
				Applicable Operator And Driver
		<u></u>		Licenses
		**************************************		Chassis/Carrier Options And
				Accessories
		<u></u>		Applicable Record Keeping
				Applicable Written Examinations
	M			
			<u> </u>	
	······································			<u> </u>
				<u>п</u>
				0
			<u> </u>	In
				0
	······			

#### **APPENDIX C**

**Dust Control Plan Review Documentation** 

#### **APPENDIX C**

#### DUST CONTROL PLAN REVIEW DOCUMENTATION

In accordance with 40 CFR 257.80(b), this Dust Control Plan has been reviewed to assess if more effective control procedures are available to significantly reduce the likelihood of CCR from becoming airborne at the facility.

By means of this certification, I attest that I have completed a review and evaluation of this Plan for the Facility located in Alma, Wisconsin, and as a result

\_\_\_\_\_ will

will not

amend the Plan. Technical amendments to the Plan have been certified by a Professional Engineer.

Signature

Date

Don Loock Name (Printed)

Mgr. Alma Fuels & Solid Waste Title

Leif Tolokken

Signature

<u>12/27/2022</u> Date

Leif Tolokken Name (Printed)

Mgr. Water & Waste Programs Title



Appendix P: Closure Plan



## **Closure Plan**

Alma Offsite Disposal Facility, Phase IV Landfill Alma, Wisconsin

January 2023

**Prepared For:** 

Dairyland Power Cooperative 3200 East Avenue South La Crosse, Wisconsin 54601

#### **Prepared By:**

TRC 999 Fourier Drive, Suite 101 Madison, Wisconsin 53717

Breanne Hahnk

BreAnne Kahnk, P.E. Senior Engineer

d W. Martin

Todd W. Martin Principal Project Manager





#### **TABLE OF CONTENTS**

REVIS	ION HIS	STORY		I	
1.0	INTRODUCTION1				
2.0	CLOSURE PLAN				2
	2.1	Initiatio	n of Closu	re Activities	2
	2.2	Closure	Performa	nce Standard	2
	2.3	Final Co	Final Cover System		
		2.3.1	Final Cov	er Construction	4
			2.3.1.1	Fine Grading the Waste Subbase	4
			2.3.1.2	Soil Barrier Layer and GCL	
			2.3.1.3	Select CCR Layer	5
			2.3.1.4	40-mil LLDPE Geomembrane	5
			2.3.1.5	Granular Drainage Layer	5
			2.3.1.6	General Fill Rooting Layer	6
			2.3.1.7	Topsoil and Vegetation	
		2.3.2	Storm Wa	ater Control Features	6
	2.4	Completion of Closure Activities			
	2.5	Amend	ment of a	Written Closure Plan	7
3.0	NOTIFICATION				
	3.1	Operating Record			
	3.2	Notifica	tion Requ	irements	8
	3.3	Publicly	Accessib	le Internet Site	8
4.0	REFERENCES10			D	
5.0	ENGINEER'S CERTIFICATIONS 11			1	

#### TABLES

 Table 1:
 Schedule Estimate for Completing Closure

#### **APPENDICES**

Appendix A: Engineering Drawings



#### **Revision History**

Revision Number	Revision Date	Section Revised	Summary of Revisions
1	01/12/2023	1-3	Text updates.



#### 1.0 Introduction

This Closure Plan (Plan) was prepared by TRC Environmental Corporation (TRC) on behalf of Dairyland Power Cooperative (DPC) for the Alma Off-Site Disposal Facility, Phase IV Landfill (Landfill) where coal combustion residuals (CCR) are disposed. The approximately 32.1 acres Landfill is located in Sections 18 and 19, T21N, R12W, Town of Belvidere, Buffalo County, Wisconsin. DPC owns and operates the Landfill in compliance with the Plan of Operation (RMT 2000) as permitted by the Wisconsin Department of Natural Resources (WDNR).

This Plan meets the closure requirements of the U.S. Environmental Protection Agency's (USEPA) CCR Rule, Title 40 Code of Federal Regulations (40 CFR) Parts 257 and 261 Subpart D - "Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments" as well as ch. NR 500-520, Wisconsin Administrative Code. The Landfill is considered an existing CCR landfill according to the CCR rule (40 CFR 257.53).

DPC plans to close the Landfill by leaving the CCR in-place upon completion of CCR placement. The Landfill is operated by moisture conditioning CCR, placing, and compacting the waste in the active area. Final cover will be installed in phases as portions of the Landfill reach the design top of waste grades. The Landfill has a design waste capacity of 3,011,000 cubic yards. Based on the phasing in the Plan of Operation (RMT, 2000), the largest proposed active area to be closed for the Landfill is approximately 12.4 acres. Based on the available capacity and current filling at the Landfill, it is anticipated that closure will be initiated in 2057. This closure date is subject to change based on potential changes in volume of CCR accepted at the Landfill.



#### 2.0 Closure Plan

#### 2.1 Initiation of Closure Activities

The owner or operator of the CCR unit shall initiate closure no later than 30 days after the date on which the CCR unit either receives the known final receipt of waste or removes the known final volume of CCR for beneficial use in accordance with 40 CFR 257.102(e) and s. NR 506.083(2). Closure shall also be commenced if the unit has not received waste or is no longer removing CCR for beneficial use within two years of last receipt of waste or last removal for beneficial use. The owner or operator may secure an additional 2 years so long as they are able to demonstrate that there is reasonable likelihood that the unit will accept waste or remove CCR in the foreseeable future. Subsequent 2-year periods may be continued to be requested so long as they are able to continue to demonstrate the reasonable likelihood of CCR waste disposal or removal for beneficial use. Demonstrations must be placed in the operating recorded prior to the end of any two-year period following 40 CFR 257.102(e)(2)(ii and iii). Per s. NR 506.083(2)(b), these delays shall be requested in writing to the WDNR as a modification to the Closure Plan and include the requirements detailed in s. NR 506.083(2)(b)(1-3).

No later than the date of initiating closure, the owner or operator must prepare a notification of intent to close the Landfill including the certification of a qualified professional engineer for the final cover system design as required by 40 CFR 257.102(d)(3)(iii).

Closure activities have been initiated if the owner or operator has ceased placing waste and completes one of the following activities:

- Taken steps necessary to implement the written closure plan,
- Submitted a completed application for required state or agency permit or modification, or
- Taken steps necessary to comply with state or other agency standards that are prerequisite to initiating or completing closure.

#### 2.2 Closure Performance Standard

The owner or operator of the Landfill will close the CCR unit in a manner that controls post-closure infiltration of liquids into the waste, releases of waste, and leachate or contaminated run-off to groundwater or surface water and preclude the probability of impoundment of water, sediment, or slurry. Measures will be included that provide slope stability which will prevent movement of the final cover system during closure and post-closure. Need for further maintenance of the CCR unit will be minimized. The CCR unit closure should be completed in the shortest amount of time consistent with recognized and generally accepted engineering practices and be done in accordance with 40 CFR 257.102 and s. NR 506.083.

#### 2.3 Final Cover System

Closure of the Landfill will occur by leaving the CCR in-place, which requires the construction of a final cover system compliant with 40 CFR 257.102(d) and s. NR 504.12(4). The final cover system shall meet the following requirements:

• Designed to be compliant with s. NR 504.07, or



- The hydraulic conductivity of the final cover must be less than or equal to 1 x 10<sup>-5</sup> centimeters per second (cm/s), or less than or equal to the hydraulic conductivity of the bottom liner system or natural subsoils present, whichever is less.
- An infiltration layer of at least 18 inches of earthen material that meets the requirements of s. NR 504.12(4)(b)(2).
- An erosion layer of at least six inches of earthen material that is capable of sustaining native plant growth that meets the requirements of s. NR 504.12(4)(b)(3).
- The final cover system must be designed to minimize impacts due to settling and subsidence.

The Landfill will be closed using a composite final cover system. Two final cover system options have been previously approved for the Landfill. These consist of the WDNR design presented in the Plan of Operation Conditional Approval (from bottom to top):

- a 24-inch compacted soil barrier (barrier layer),
- GCL (barrier layer),
- a 40-mil textured linear low density polyethylene (LLDPE) geomembrane (barrier layer),
- a 12-inch-thick select granular fill drainage layer (infiltration layer),
- an 18-inch-thick general fill rooting layer (infiltration layer), and
- a 6-inch–thick topsoil layer (erosion layer).

The 2004 Plan of Operation Modification presented a modified final cover system, which has been used in the previous three final cover construction events. This modified final cover system consists of the following components (from bottom to top):

- 2-foot (24 inches) moisture-conditioned and compacted "select" fly ash (i.e. mixture containing a minimum of 40 percent of the more reactive J.P. Madgett fly ash) (barrier layer),
- 40-mil geomembrane (barrier layer),
- 1-foot-thick (12 inches) sand drainage layer (infiltration layer),
- 1.5-foot-thick (18 inches) general soil cover layer (infiltration layer), and
- 6-inch-thick topsoil layer (erosion layer).

The modified final cover system provides a total of 3 feet of soil above the geosynthetics. The general function of each component of the final cover system is provided in parentheses above. The barrier layer consists of 2 feet of compacted select CCR and a 40-mil geomembrane which exceeds the hydraulic conductivity criteria of  $1 \times 10^{-5}$  cm/s. The landfill was constructed with a composite liner system; therefore, a composite final cover system provides an equivalent hydraulic conductivity. The granular fill drainage layer removes water that infiltrates through the erosion and infiltration layers. The infiltration layer and erosion layer meet the requirements of



the CCR rule and s. NR 504.07(6) and (7). This final cover system meets the requirements of 40 CFR 257.102(d)(3)(i) and s. NR 504.12(4).

Following placement of final cover and the surface water control features, the area will be fertilized, seeded, and mulched in order to establish vegetation.

The final cover system has design slopes of 25 percent, refer to Sheet 12 from the Plan of Operation in Appendix A. Because the waste is placed and compacted with control of the moisture conditions and the stability of CCR, significant settlement is not anticipated. Global stability of the Landfill and interface stability of the final cover system were evaluated in the Plan of Operation (RMT 2000) with resulting factors of safety that meet the CCR rule. Based on these considerations, the Landfill closure has been designed in a manner to minimize or eliminate infiltration into the waste, preclude the probability of future impoundment of water, provide stable slopes, and minimize future maintenance.

#### 2.3.1 Final Cover Construction

The final cover system will be constructed in phases as the top-of-waste grades are achieved to minimize the active area of the Landfill and leachate generation. After final CCR placement in the Landfill, the remaining portion of the final cover system will be constructed. Surface water control features on this segment of the final cover will be constructed and connected with the existing surface water control features.

The final cover will be constructed by fine grading the waste subbase, placing the soil barrier layer and GCL or placing and compacting the 2 foot thick select CCR material, deploying and installing the 40-mil thick textured geomembrane, placing the granular drainage layer, placing the general fill rooting layer, and placing the topsoil layer. A schedule estimate of closure activities is presented in Table 1. It is anticipated that closure construction can be completed within the 6-month required timeframe.

#### 2.3.1.1 Fine Grading the Waste Subbase

The waste subbase will be fine graded and leveled using heavy equipment to provide a surface for the placement of the grading layer and GCL.

#### 2.3.1.2 Soil Barrier Layer and GCL

The soil barrier layer material, if used, will meet the requirements specified in Condition 11b of the Plan of Operation Conditional Approval. The soil barrier layer will have a minimum thickness of 24 inches measured vertically from the top of the ash waste.

The GCL will be deployed above the soil barrier layer such that there is a minimum of 6 inches of overlap on longitudinal seams and a minimum of 24 inches overlap on end seams or as recommended by the manufacturer, whichever is greater. The panels will be placed with the overlap on both longitudinal and end seams shingled down-slope. If the GCL requires granular bentonite to be placed along the seam, the overlapping panel edge will be pulled back and granular sodium bentonite will be poured continuously along all seams, at an application rate of 1/4 pound per linear foot.



The GCL will be tested during manufacturing, and prior to installation. The results of manufacturer's testing will be submitted to the engineer for review and approval prior to the acceptance of GCL. Samples from selected rolls delivered to the site will also be collected for conformance testing prior to acceptance and installation.

#### 2.3.1.3 Select CCR Layer

The select CCR layer will be moisture conditioned and compacted according to the construction specifications. The compaction of the select CCR material will be observed by the engineer's representative that is documenting construction. The select CCR layer will have a minimum thickness of two feet measured vertically from the cover surface.

#### 2.3.1.4 40-mil LLDPE Geomembrane

If GCL is used, the LLDPE geomembrane will be deployed at a rate equivalent to that of the GCL deployment rate such that the GCL panels will be covered daily to prevent against physical damage and/or hydration of the GCL. The geomembrane will be fabricated from a polyethylene resin, which will have a density range of 0.939 g/cc or less for LLDPE. The nominal geomembrane thickness will be 40 mils for LLDPE, with no thickness measurements falling below the minimum industry-accepted manufacturing tolerance.

The geomembrane will be installed with the panels orientated perpendicular to the contours (i.e., running up and down the slope). The geomembrane will be deployed in a manner that does not adversely impact the barrier material below the geomembrane.

Geomembrane panels will be seamed in the field. Production seaming (linear seams) will be performed using the dual hot wedge (fusion type) seam method. Non-production seams (detail work and repairs) will be performed using the extrusion fillet weld process. Corners, butt seams, and long repairs will be fusion-welded where possible. The geomembrane component of the adjacent cell will be welded together for a continuous membrane surface.

The geomembrane will be tested during manufacturing, and prior to and during installation. The results of the manufacturer's testing will be submitted for review and approval prior to the acceptance of geomembrane rolls delivered to the site. Samples from selected rolls delivered to the site will also be collected for conformance testing by a third-party laboratory prior to acceptance and installation. Finally, during placement, both nondestructive and destructive testing of the geomembrane seams will be performed. Nondestructive testing will be performed by the installation contractor and observed by a third party. Destructive testing will consist of both field and third-party laboratory testing of the samples collected

#### 2.3.1.5 Granular Drainage Layer

After placement and testing of the geomembrane, or portions thereof, a 12-inch–thick select granular fill drainage layer will be placed as soon as practicable to protect the geomembrane and to provide a confining pressure for the underlying GCL, if used. At a minimum, the select granular fill will be placed within 30 days of completing the membrane installation and quality assurance testing.



To minimize the potential for large wrinkles in the geomembrane, the drainage layer will be placed during cooler temperatures when possible. Wrinkles in the geomembrane that are higher than they are wide, will be smoothed or cut out and repaired prior to placing the drainage layer.

The initial lift of select granular fill will be 2 to 3 feet thick, depending on the type of equipment being used, to provide an access ramp. A minimum of 2 feet of material will be placed prior to operating tracked vehicles and flotation tire–equipped vehicles, while a minimum of 3 feet of material will be placed prior to operating trucks and other wheeled hauling equipment. The initial lifts of select granular fill will eventually be graded to the designed 1-foot–thick layer with a low ground pressure (< 5 psi) tracked vehicle. The procedure for deployment of the granular drainage blanket will be established at the preconstruction meeting.

#### 2.3.1.6 General Fill Rooting Layer

An 18-inch–thick uncompacted general fill rooting layer will be placed above the drainage layer in a single lift. The general fill rooting layer will provide a rooting zone for vegetation and will protect the cap from damage due to freeze-thaw and desiccation.

#### 2.3.1.7 Topsoil and Vegetation

The top layer of the final cover system will be a 6-inch–thick layer of topsoil. Topsoil stripped from the landfill and perimeter areas during site preparation will be stockpiled and reused in the final cover. After topsoil is placed, the area will be seeded, mulched, and fertilized. Prior to seeding, the topsoil layer will be prepared for seeding by disking and pulverizing soil within 2 inches of the surface.

DPC has established prairie vegetation on previously constructed phases of final cover with good performance. The prairie vegetation is suitable to soil quality/thickness, and slopes and moisture conditions, with minimal need for continuous maintenance. This prairie vegetation is planned for use in future final cover construction events. Erosion control measures will be installed as needed across the site to limit erosion prior to establishing vegetation.

#### 2.3.2 Storm Water Control Features

Storm water control features will be constructed and/or completed for each phase of final cover construction. Storm water control features consist of diversion berms, a downslope flumes, and energy dissipaters. These storm water control features on the final cover deliver water to perimeter ditches, sedimentation basins, and sediment traps that were constructed during liner construction of the various cells. The storm water control features will be constructed in accordance with the specifications and details presented in the Plan of Operation (RMT 2000), refer to Appendix A for relevant plan sheets from the Plan of Operation. These features are designed to manage runoff from 100-year 24-hour storm events and minimizing scour and erosion of the final cover. Additional details on the storm water control features are provided in the Run-On and Run-Off Control Systems Plan.

#### 2.4 Completion of Closure Activities

Within 30 days of completion of closure activities the owner or operator shall prepare a notification of closure of a CCR unit with a certification from a qualified professional engineer that the closure has been performed in accordance with this Plan.



Per 40 CFR 257.102(i) the owner or operator must record a notation on the deed to the property, or some other instrument that is normally examined during title search, that the land has been used for a CCR unit and that it is restricted under the post-closure care requirements as provided in 40 CFR 257.104(d)(1)(iii). Per s. NR 506.083(4)(a), the deed notation (affidavit) is to be recorded within 60 days after closure is complete. A copy of the affidavit is required to be submitted to the WDNR and placed in the facility's operating record within 30 days of recordation.

#### 2.5 Amendment of a Written Closure Plan

The owner or operator will amend the written closure plan in accordance with s. NR 514.04(6) whenever:

- There is a change in the operation of the Landfill that would substantially affect the plan in effect, or
- Before or after closure activities have commenced, unanticipated events necessitate a revision.

The closure plan must be amended and submitted in writing to the WDNR at least 60 days prior to a planned change in operation of the Landfill, or no later than 60 days after an unanticipated event occurs that requires the need to revise an existing closure plan. If a written closure plan is revised after closure activities have commenced for the Landfill, the current closure plan must be amended and submitted to the WDNR no later than 30 days following the triggering event.



#### 3.0 Notification

#### 3.1 Operating Record

The following items will be maintained in the operating record for a minimum of five years:

- 40 CFR 257.105(i)(4): the most recent written closure plan or amendment of the Plan must be maintained for the life of the operating record
- 40 CFR 257.105(i)(7): the notification of intent to close a CCR unit
- 40 CFR 257.105(i)(8): the notification of completion of closure of a CCR unit
- 40 CFR 257.105(i)(9): the notification of recording a notation on the deed

#### 3.2 Notification Requirements

The following required notifications will be provided before the close of business on the day the notification is required to be completed:

- 40 CFR 257.106(i)(4)/s. NR 506.17(4)(c): a notification of the available written closure plan or amendment of the Plan
- 40 CFR 257.106(i)(7)/s. NR 506.083(1)(a): the notification of intent to close a CCR unit
- 40 CFR 257.106(i)(8) /s. NR 506.083(1)(b): the notification of completion of closure of a CCR unit
- 40 CFR 257.106(i)(9) /s. NR 506.083(4)(a): the notification of recording a notation on the deed

#### 3.3 Publicly Accessible Internet Site

The following required items will be posted on the publicly accessible internet site within 30 days of placing the information in the operating record:

- 40 CFR 257.105(i)(4): the most recent written closure plan or amendment of the Plan must be maintained for the life of the operating record
- 40 CFR 257.107(i)(7): the notification of intent to close a CCR unit
- 40 CFR 257.107(i)(8): the notification of completion of closure of a CCR unit
- 40 CFR 257.106(i)(9): the notification of recording a notation on the deed

Information should be posted within 30 days of placing the pertinent information required by 40 CFR 257.105/NR 506.17(3)(c) in the operating record. Records will be made available to the public for at least five years following the date on which the information was posted to the internet site.



Additional postings to the operating record, notifications, and postings to the publicly accessible internet site may be needed if extensions under 40 CFR 257.102e(2)(ii) or 40 CFR 257.102(f)(2) are pursued.



#### 4.0 References

- RMT, Inc. 2000. Plan of Operation: Phase IV Disposal Area, Alma Off-site Ash Disposal Facility, Town of Belvidere, Buffalo County, Wisconsin. October 2000.
- RMT, Inc. 2004. Plan of Operation Modification: Phase IV Disposal Area, Alma Off-site Disposal Facility, Town of Belvidere, Buffalo County, Wisconsin.
- TRC Environmental Corporation. 2021. Run-On and Run-Off Control Systems Plan. October 2021.



#### 5.0 Engineer's Certifications

Pursuant to 40 CFR 257.102 and by means of this certification I attest that:

- (i) I am familiar with the requirements of the CCR rule (40 CFR 257);
- (ii) I am familiar with the requirements of the ch. NR 500-520, Wisconsin Administrative Code;
- (iii) this Closure Plan has been prepared in accordance with good engineering practice;
- (iv) the design of the final cover system meets the requirements of 40 CFR 257.102(d)(3) and s. NR 504.12(4); and
- (v) this Closure Plan meets the requirements of 40 CFR 257.102 and s. NR 514.07(10)(c).

For the purpose of this document, "certify" and "certification" shall be interpreted and construed to be a "statement of professional opinion." The certification is understood and intended to be an expression of my professional opinion as a Wisconsin licensed professional engineer, based upon knowledge, information, and belief. The statement(s) of professional opinion are not and shall not be interpreted or construed to be a guarantee or a warranty of the analysis herein.

Signature of Registered Professional Engineer

Registration No. E-46825 State: Wisconsin



\/madison-vfp\Records\-\WPMSN\PJT2\469888\0001\R4698880001-003\_Closure Plan.docx



### Table 1: Schedule Estimate for Completing Closure Closure Plan – Alma Offsite Disposal Facility, Phase IV Landfill

Closure Area: 12.4 Acres - Remaining Portion of Final Cover on Plan of Operation Phasing Plans					
Task/Milestone	Start Date <sup>(1)</sup>	Duration	Estimated End Date		
Ash Filling Ceases	2/1/2057		2/1/2057		
Notification to Initiate Closure	3/2/2057		3/2/2057		
Fine Grading Waste	3/5/2057	22 days	3/26/2057		
Select CCR Placement and Compaction <sup>(2)</sup>	3/27/2057	31 days	4/26/2057		
Geomembrane Deployment and Installation	4/27/2057	21 days	5/17/2057		
Granular Drainage Layer Placement	5/18/2057	18 days	6/4/2057		
General Fill Rooting Zone Placement	6/5/2057	21 days	6/25/2057		
Topsoil Placement and Seeding	6/26/2057	11 days	7/6/2057		
Notification of Completion of Closure	7/9/2057	31 days	8/8/2057		
Deed Notation and Notification	7/9/2057	61 days	9/7/2057		
	Total Duration:	124 days <sup>(3)</sup>			

Footnotes:

<sup>(1)</sup> Start date based on assumed beginning of 2057 construction season. Closure construction may be shifted to different years based on rate of filling.

<sup>(2)</sup> Previous final cover construction has utilized the modified final cover design. Timeframes associated for this modified final cover design will be used.

<sup>(3)</sup> Total duration provided in time to substantial completion of final cover placement. At this point, the CCR has been covered and the vegetation seed and temporary erosion control has been applied. Emergence and establishment of vegetation may require additional time.

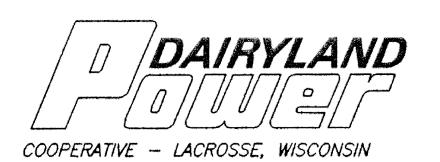
Created By: J. Hotstream Checked By: S. Sellner

Revised by: B. Kahnk Checked By: Z. Bauman

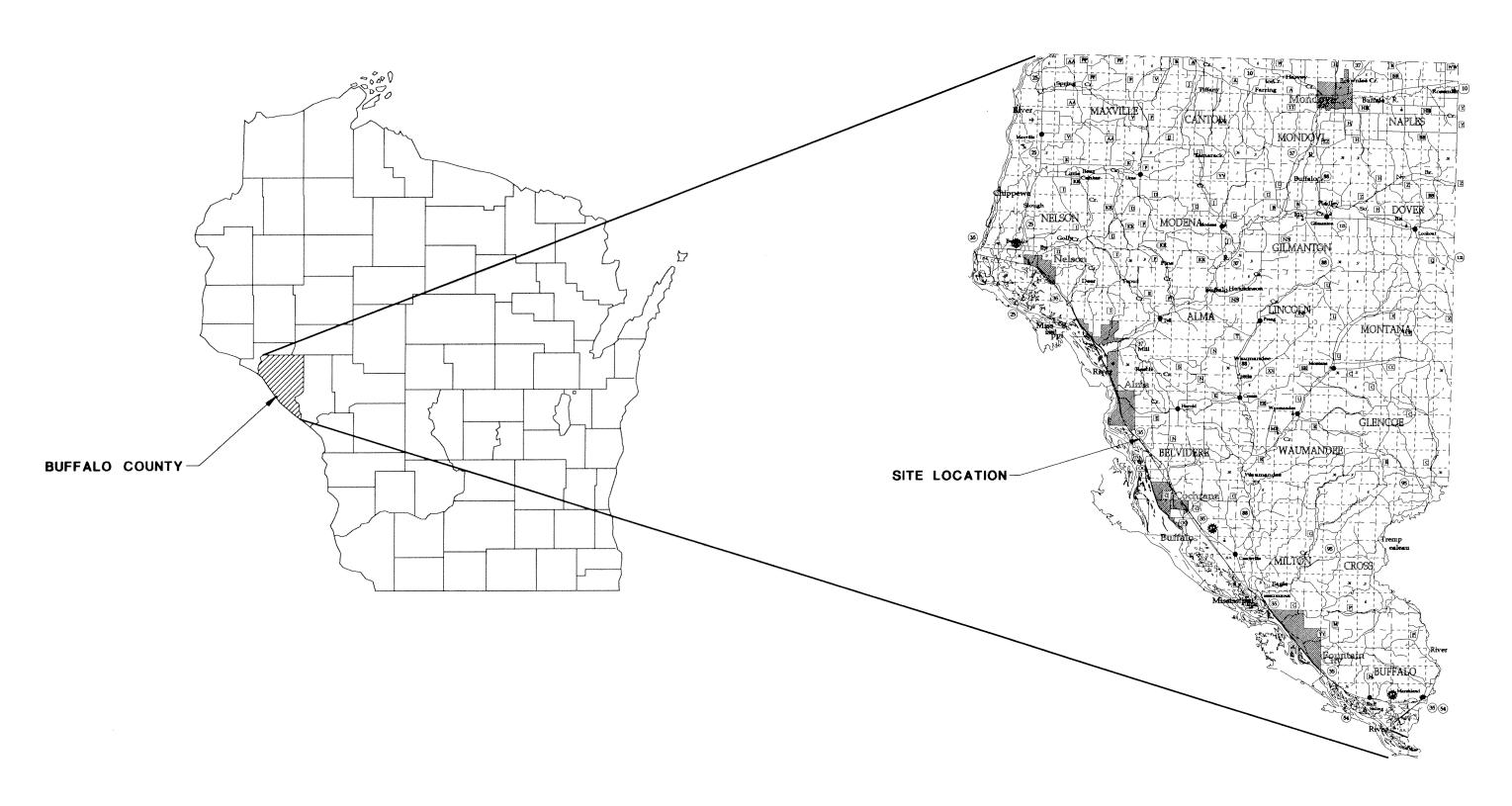


#### **Appendix A: Engineering Drawings**

- Plan of Operation Title Sheet (Sheet 1)
- Plan of Operation Final Grades (Sheet 12)
- Plan of Operation Details Final Cover (Sheet 19)
- Cell 3B Liner Construction and Area C (Over Cells 1 and 2) Final Cover Construction Details (Sheets 12 and 13)



# PREPARED BY: RMT, INC. MADISON, WISCONSIN DATE: OCTOBER 2000



WISCONSIN

ref levels\* ref levels\* ref levels\* ref levels\* ref levels\* ref levels\* ref levels\* ref levels\* ref levels\*

Levels (1) \*10 r (2) \*10 r (3) \*10 r (4) \*10 r (5) \*10 r (5) \*10 r (6) \*10 r (7) \*10 r (7) r

logic logic logic logic logic logic

ref ref ref ref ref

name\*

вваляяни \_\_\_\_\_0101410101~000 

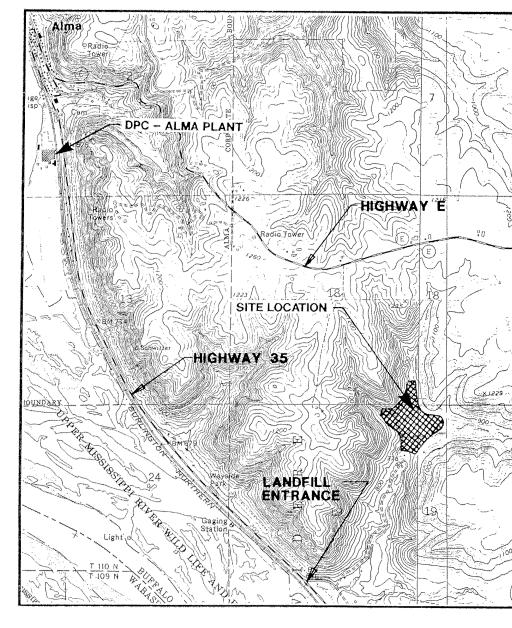
Ref. Ref. Ref. Ref. Ref. Ref.

r Data pn File ID File Table

# DAIRYLAND POWER COOPERATIVE

OF OPERATION PHASE IV DISPOSAL AREA ALMA OFF-SITE ASH DISPOSAL FACILITY

PREPARED FOR: DAIRYLAND POWER COOPERATIVE LACROSSE, WISCONSIN



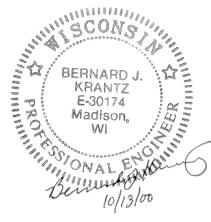
SCALE: |\*=2000'

MAP SOURCE: U.S.G.S. CREAM AND ALMA 7.5' QUADRANGLES, DATE 1974.

SITE LOCATION

**BUFFALO COUNTY** 





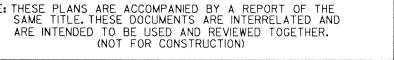
# ID E X

## SHEET

# SHEET

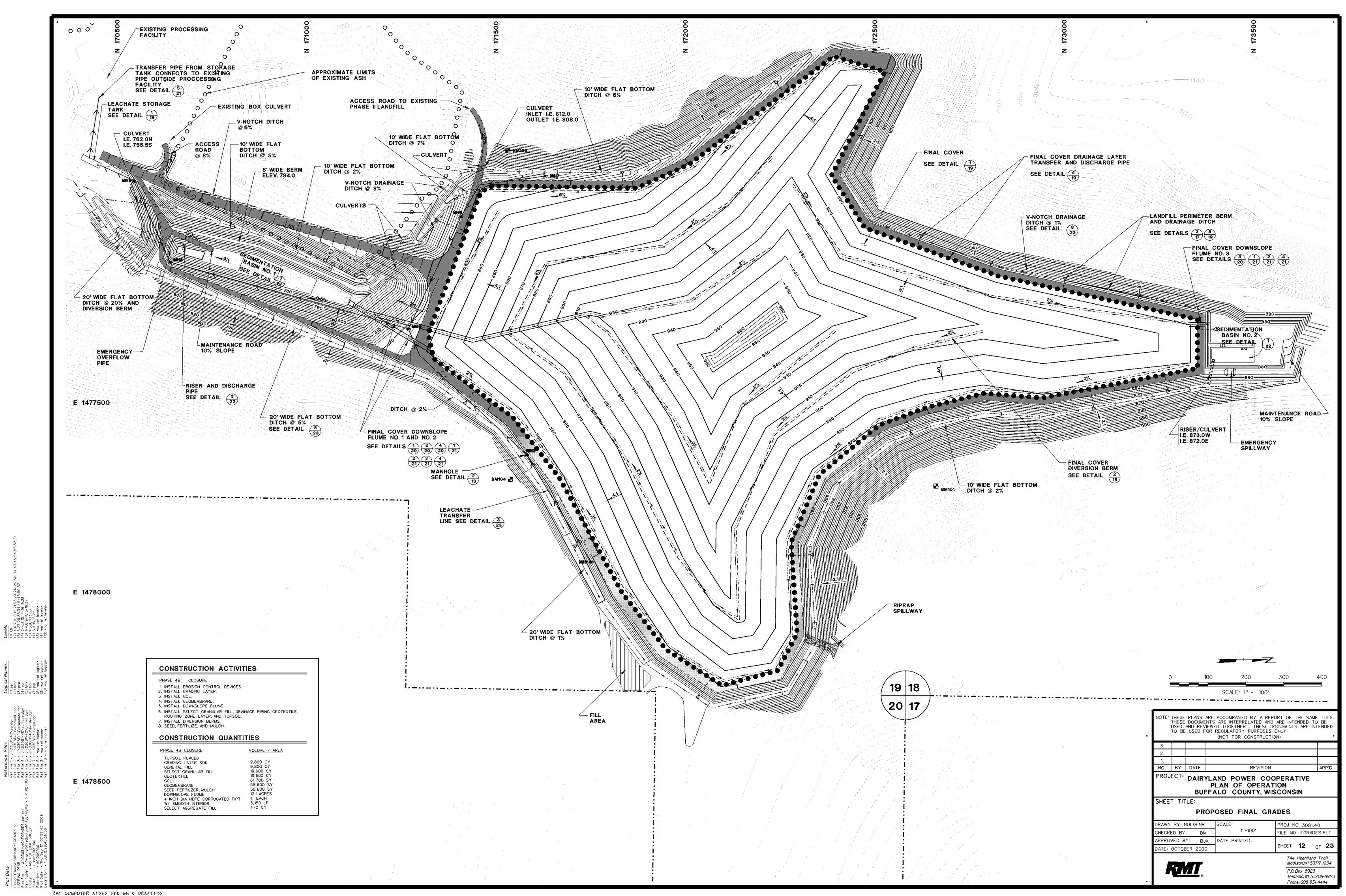
1	TITLE SHEET/INDEX
2	STANDARD LEGEND AND NOTES
3	EXISTING CONDITIONS MAP
4	PROPOSED SUBBASE GRADES
5	PROPOSED BASE GRADES
6	PHASING PLAN- CELL I ACTIVE
7	PHASING PLAN- CELL I CLOSED CELL 2A ACTIVE
8	PHASING PLAN- CELL 1 AND 2A CLOSED CELL 2B ACTIVE
9	PHASING PLAN- CELL 1, 2A, AND 2B CLOSED CELL 3 ACTIVE
10	PHASING PLAN- CELL 1, 2A, 2B AND 3 CLOSED CELL 4A ACTIVE
11	PHASING PLAN- CELL 1, 2A, 2B, 3 AND 4A CLOSED CELL 4B ACTIVE
12	PROPOSED FINAL GRADES
13	PROPOSED ENVIRONMENTAL MONITORING PLAN
14	LONG TERM CARE PLAN
15	ENGINEERING CROSS SECTIONS 171700N AND 172200N
16	ENGINEERING CROSS SECTIONS 1477340E AND 1477710
17	DETAILS- LINER AND COLLETION PIPES
18	DETAILS- LEACHATE STORAGE TANK AND MANHOLE
19	DETAILS- FINAL COVER
20	DETAILS- DOWNSLOPE FLUMES
21	DETAILS- DOWNSLOPE FLUMES
22	DETAILS- SEDIMENTATION BASINS

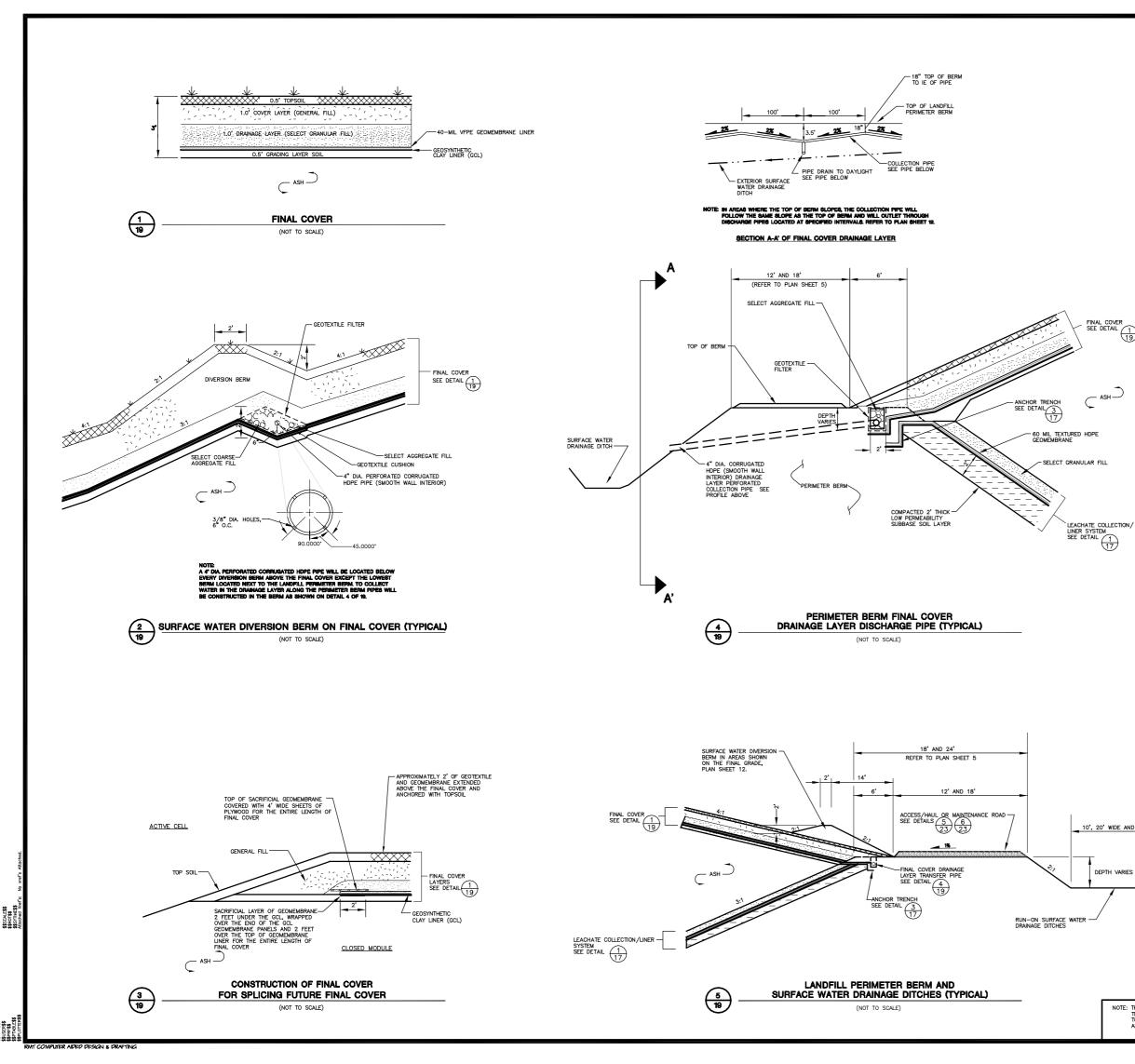
23



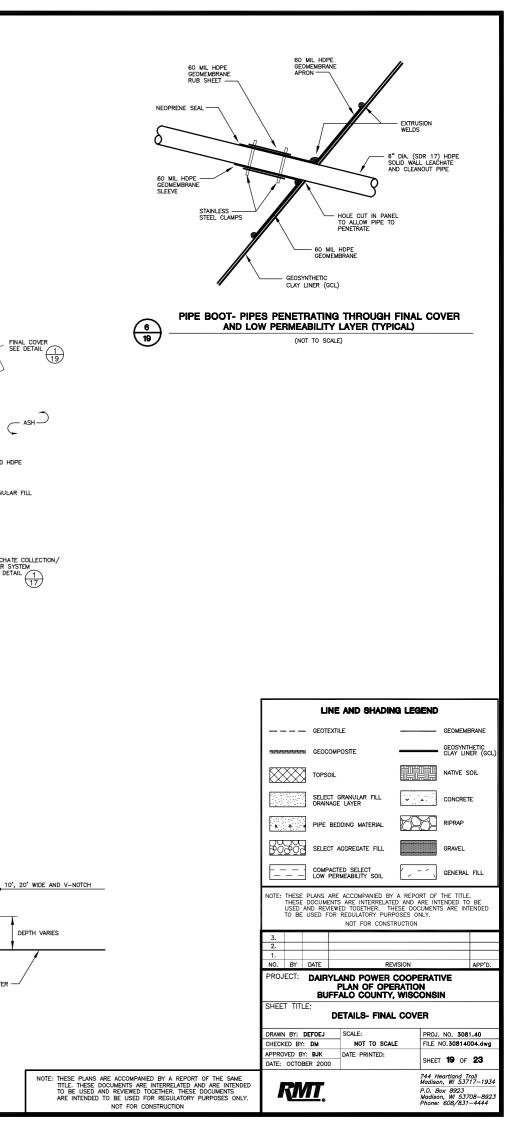


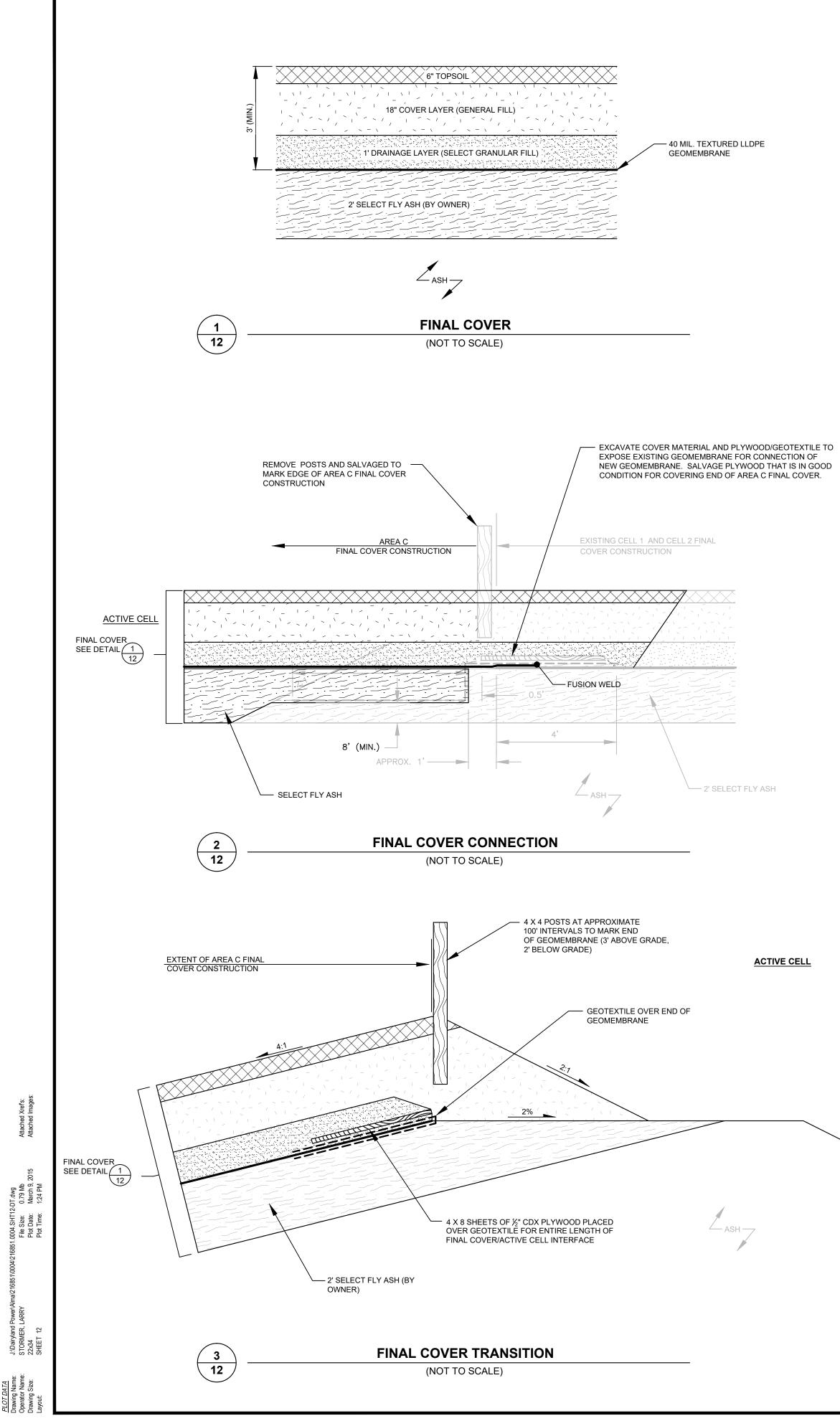
DETAILS- MISCELLANEOUS



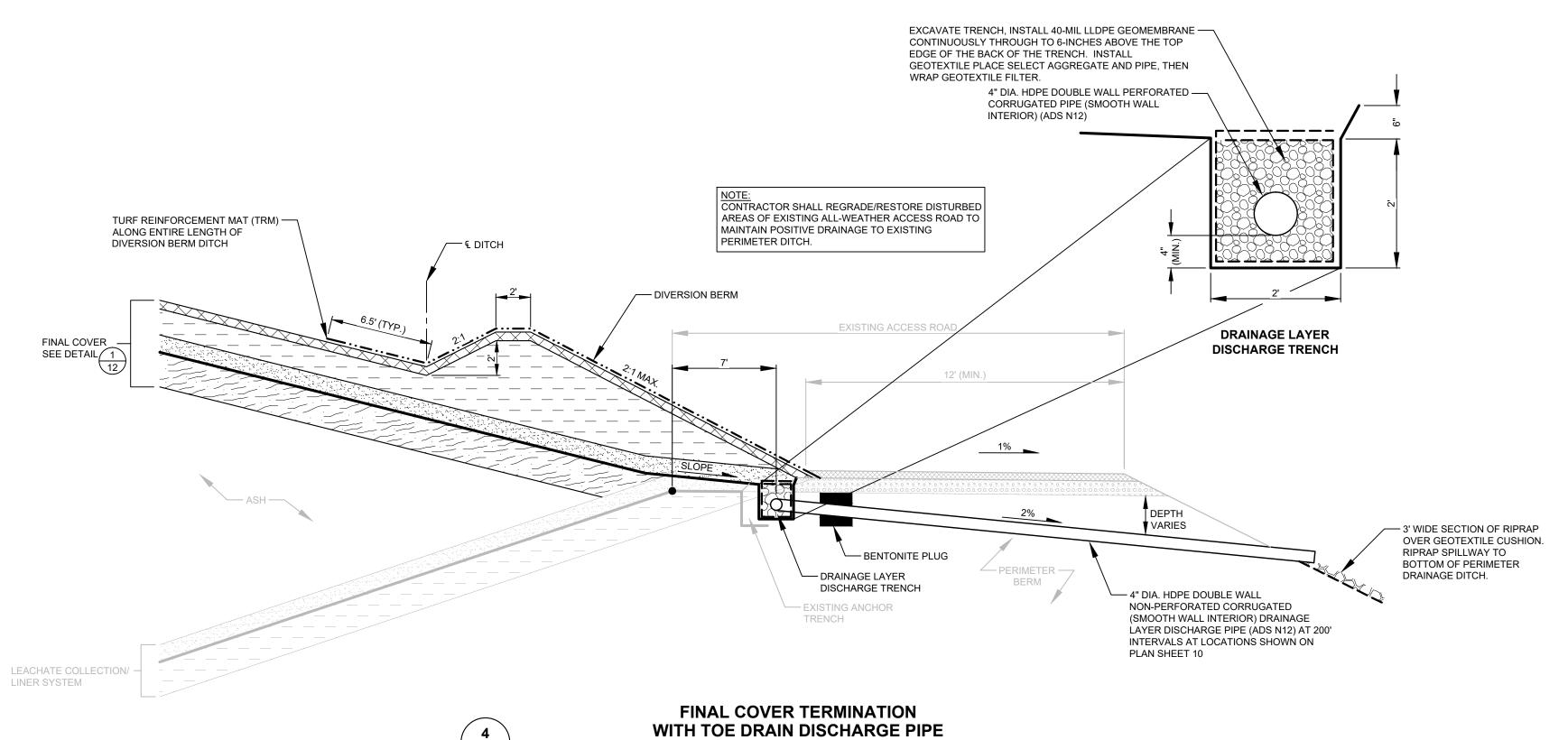


PLOT DATA 150WGSS 100WGSS 150WGSS 150W

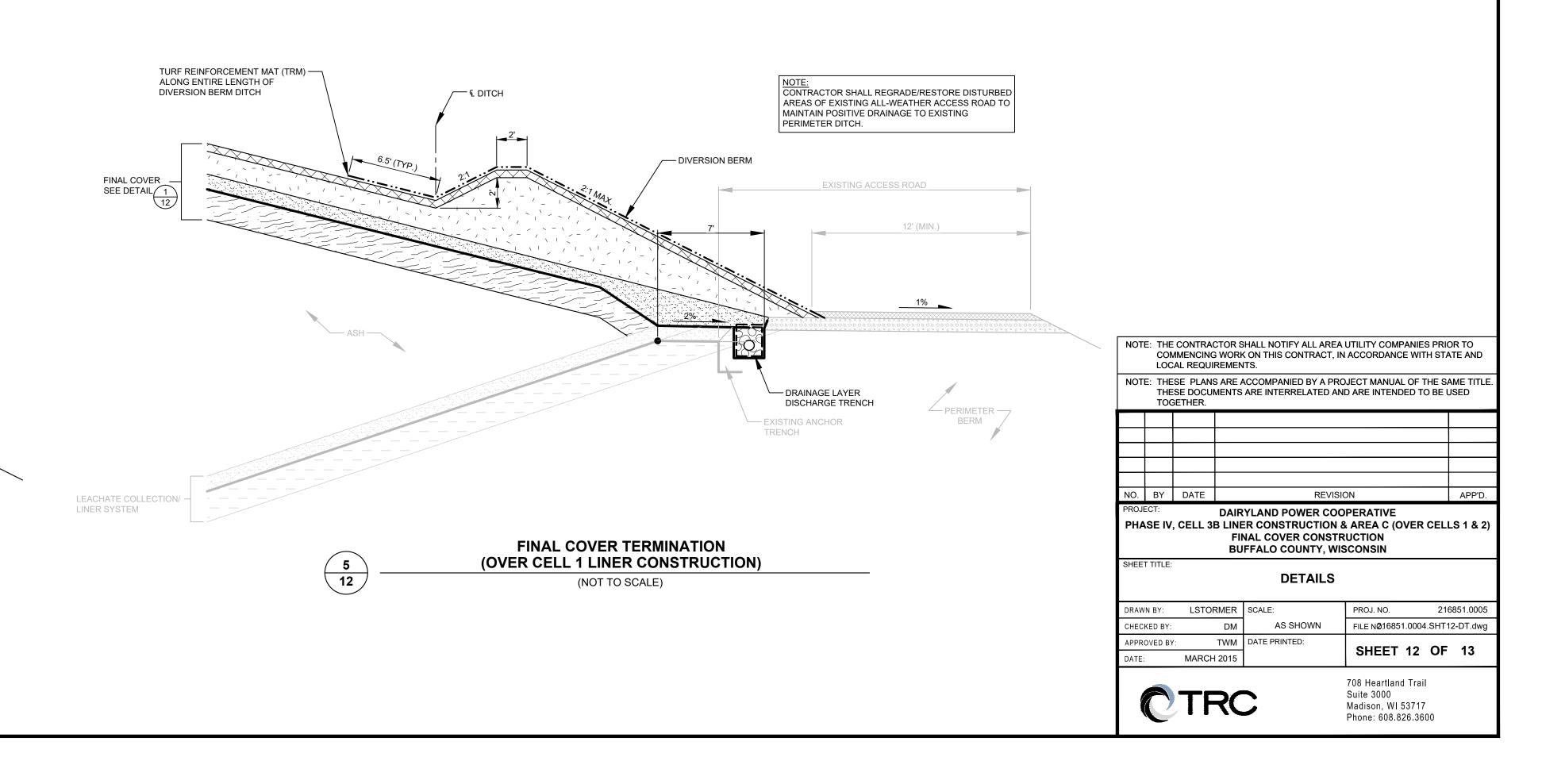


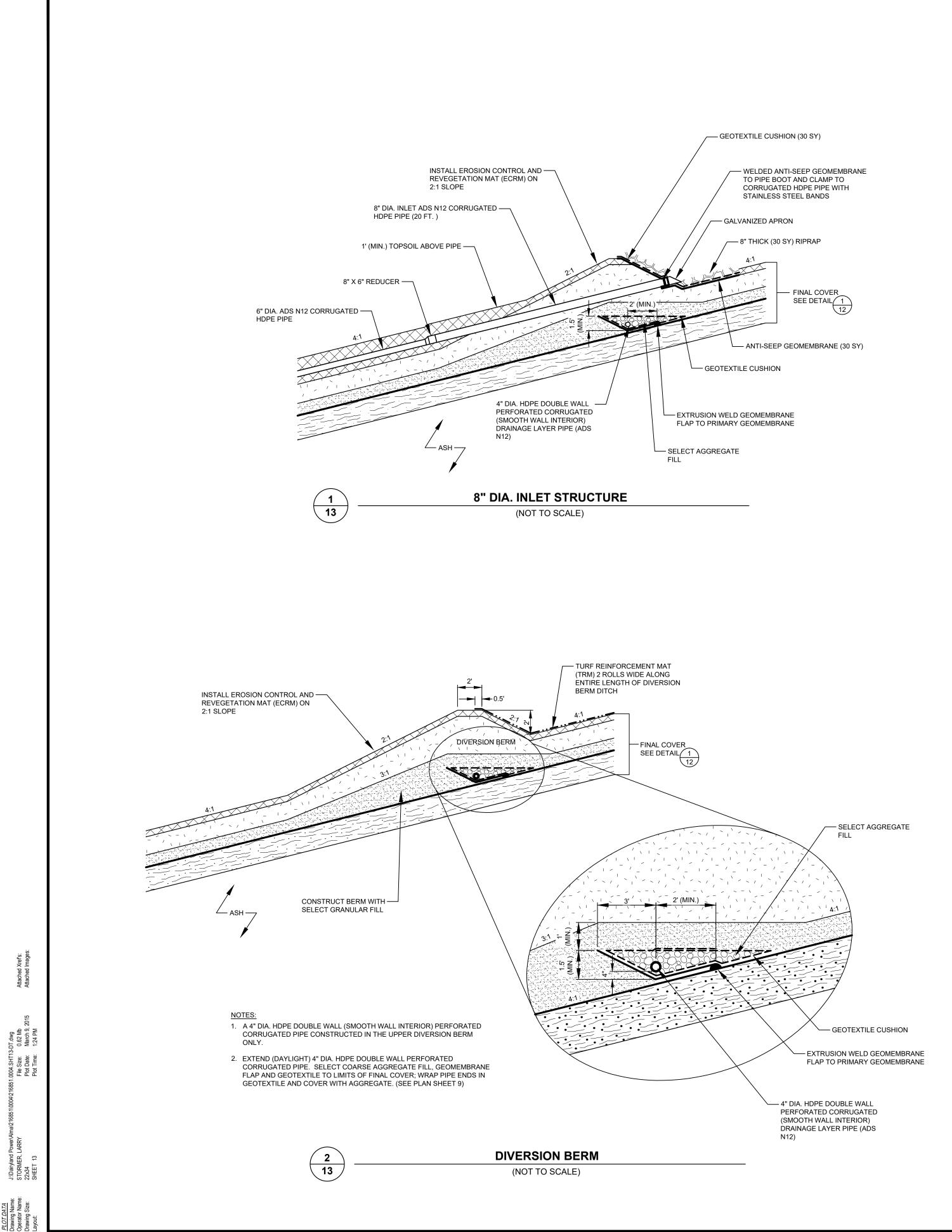


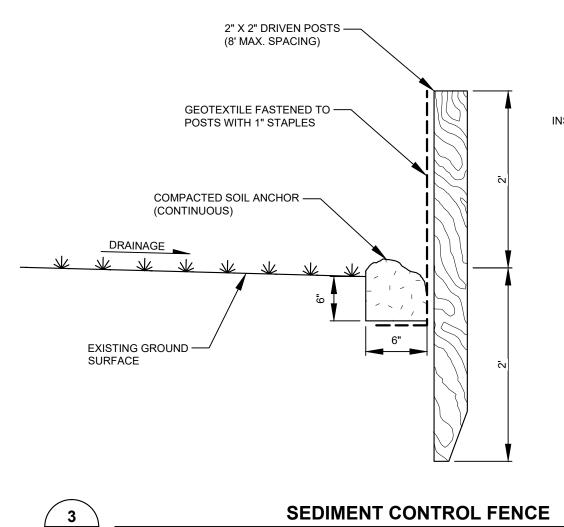




(NOT TO SCALE)







(NOT TO SCALE)



LOCAL REQUIREMENTS.

TOGETHER.

Sulte 3000 Madison, WI 53717 Phone: 608.826.3600

NO.	NO. BY DATE REVISION APP'D.								
PROJECT: DAIRYLAND POWER COOPERATIVE PHASE IV, CELL 3B LINER CONSTRUCTION & AREA C (OVER CELLS 1 & 2) FINAL COVER CONSTRUCTION BUFFALO COUNTY, WISCONSIN									
SHEET TITLE:									
DETAILS									
DRAW	N BY:	LSTO	RMER	SCALE:	PROJ. NO. 216851.0				
CHEC	CHECKED BY: DM			AS SHOWN	FILE NØ16851.0004.SHT1	851.0004.SHT13-DT.dwg			
APPR	OVED BY	':	TWM	DATE PRINTED:		40			
DATE:		MARCH	12015		SHEET 13 OF	13			
708 Heartland Trail									

NOTE: THE CONTRACTOR SHALL NOTIFY ALL AREA UTILITY COMPANIES PRIOR TO

NOTE: THESE PLANS ARE ACCOMPANIED BY A PROJECT MANUAL OF THE SAME TITLE. THESE DOCUMENTS ARE INTERRELATED AND ARE INTENDED TO BE USED

COMMENCING WORK ON THIS CONTRACT, IN ACCORDANCE WITH STATE AND

INSTALL AT ON-SITE BORROW AREAS



Appendix Q: Post-Closure Plan



## **Post-Closure Plan**

Alma Offsite Disposal Facility, Phase IV Landfill Alma, Wisconsin

January 2023

Breanne Hahnk

BreAnne Kahnk, P.E. Project Engineer

#### **Prepared For:**

Dairyland Power Cooperative 3200 East Avenue South La Crosse, Wisconsin 54601

#### **Prepared By:**

TRC 999 Fourier Drive, Suite 101 Madison, Wisconsin 53717

W. Marts

Todd W. Martin Principal Project Manager





#### **TABLE OF CONTENTS**

REVIS	ION HIS	STORY							
1.0	INTRO	DUCTION	1						
2.0	POST-	ST-CLOSURE CARE							
	2.1	Post-Closure Period	2						
	2.2	Post-Closure Contact	2						
	2.3	Inspection, Monitoring and Maintenance	2						
		2.3.1 Final Cover Maintenance	2						
		2.3.2 Vegetation Maintenance	2						
		2.3.3 Storm Water Runoff Management System Maintenance	3						
		2.3.4 Leachate Collection System Maintenance and Monitoring	3						
		2.3.5 Groundwater Monitoring Well Maintenance and Monitoring	3						
	2.4	Post-Closure Uses							
	2.5	Post-Closure Care Termination							
	2.6 Revision of the Post-Closure Plan								
3.0	NOTIF	ICATIONS	5						
	3.1	Operating Record	5						
	3.2 Notification Requirements								
	Publicly Accessible Internet Site	5							
4.0	ENGIN	IEER'S CERTIFICATION	ô						



### **Revision History**

Revision Number	Revision Date	Section Revised	Summary of Revisions
01	01/12/2023	1-3	Updated text per WDNR regulations.



#### 1.0 Introduction

This Post-Closure Care Plan (Plan) was prepared by TRC Environmental Corporation (TRC) on behalf of Dairyland Power Cooperative (DPC) for the Alma Offsite Disposal Facility, Phase IV Landfill (Landfill) where coal combustion residuals (CCR) are disposed. The approximately 32.1 acre Landfill is located in Sections 18 and 19, T21N, R12W, Town of Belvidere, Buffalo County, Wisconsin. DPC owns and operates the landfill in compliance with the Plan of Operation as permitted by the Wisconsin Department of Natural Resources (WDNR).

This Plan meets the post-closure (long-term) care requirements of the United States Environmental Protection Agency's (USEPA) CCR Rule, Title 40 Code of Federal Regulations (40 CFR) Parts 257 and 261 Subpart D - "Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments" and s. NR 506.084. Post-closure care requirements apply to the owners or operators of CCR landfills subject to closure criteria under 40 CFR 257.102. Because DPC plans to conduct closure of the Landfill through leaving the CCR material in-place, post-closure/long-term care requirements are necessary. Following closure of the CCR landfill (placement of final cover), the owner or operator shall begin to conduct long-term care for the Landfill in accordance with this Plan.

\\madison-vfp\Records\-\WPMSN\PJT2\469888\0001\R4698880001-004\_Post-Closure Plan.docx



#### 2.0 Post-Closure Care

#### 2.1 Post-Closure Period

Following closure of the CCR landfill, the site owner is required to maintain and monitor the closed site for a minimum of 40 years. The post-closure period begins on the date identified in the notification of closure of the CCR unit as required by 40 CFR 257.102(h) and s. NR 506.084(1). Post-closure care will be provided to maintain integrity and effectiveness of the final cover system, the leachate collection system in accordance with 40 CFR 257.70(d), and groundwater monitoring system in accordance with 40 CFR 257.90 through 40 CFR 257.98. These goals are consistent with those detailed in s. NR 514.07(10)(d)(1)(b),(c), and (d).

#### 2.2 Post-Closure Contact

The post-closure contact for this facility will be:

Manager, Water and Waste Programs Dairyland Power Cooperative 3200 East Avenue South La Crosse, WI 54601 Phone: 608-787-1311 ccrinfodesk@dairylandpower.com

#### 2.3 Inspection, Monitoring and Maintenance

The site will be inspected annually during the post-closure care period. The Landfill postclosure/long-term monitoring program was initially outlined in the 2000 Plan of Operation. A written record of the inspection(s) will be made and retained in the operating record. The inspector will assess the condition and need for repair of the final cover, vegetation, monitoring points, and storm water control features.

Minor repairs may be required to maintain the integrity and functionality of the drainage structures, roads, monitoring points, etc. Repairs will be made as warranted.

#### 2.3.1 Final Cover Maintenance

Because the CCR is handled dry, moisture conditioned, and compacted in the Landfill, settlement of the final cover system is not anticipated. However, erosion may require minor final cover repairs. Areas of the final cover where ponding or erosion are observed will be repaired to maintain the integrity of the final cover system. Minor repairs may be required to maintain the integrity and functionality of the drainage structures, storm water controls, roads, monitoring points, etc.

#### 2.3.2 Vegetation Maintenance

During inspections, areas lacking vegetation where it is required will be noted. Reworked surfaces, areas of failed or eroded vegetation, and repaired surfaces will be revegetated appropriately. Vegetation maintenance includes mowing. Mowing will be conducted as needed or on a semi-annual basis, whichever is more frequent. Mowing is not required where native prairie grass vegetative cover has been installed as previously approved by the WDNR.



#### 2.3.3 Storm Water Runoff Management System Maintenance

Erosion controls and avoiding ponding of water are addressed by the design, grading, construction, and establishing vegetation on the landfill final cover to ensure proper run-on and run-off of storm water. During site inspections, diversion berms, perimeter dikes, roads, slopes, and storm water sedimentation basins will be inspected for erosion, seeps, depressions, obstructions to flow, vegetation cover, and other maintenance concerns. Maintenance associated with sediment accumulations and erosion will be performed as needed.

#### 2.3.4 Leachate Collection System Maintenance and Monitoring

The leachate collection system will be maintained as needed during the post-closure care period. Features of the system that will be inspected annually include manholes, surface features, transfer piping, controls, the storage tank, and leachate collection volumes. Leachate lines will be cleaned and televised on an annual basis at a minimum. Miscellaneous repairs will be performed on an as-needed basis. The leachate storage tank will be replaced as necessary.

The leachate monitoring program will continue to be conducted during the post-closure period. At a minimum, leachate sampling from the storage tank will occur on a bi-annual basis and leachate head wells will be recorded annually, as presented in the 2000 Plan of Operation and the Environmental Sampling Plan.

Leachate collected in the leachate collection tanks will be utilized on-site for approved activities or hauled to the DPC wastewater treatment plant (WWTP), located in Alma, Wisconsin or the La Crosse Waste Water Utility WWTP location in La Crosse, Wisconsin for treatment and disposal. Miscellaneous repairs will be performed on an as-needed basis to maintain the integrity and effectiveness of the system.

#### 2.3.5 Groundwater Monitoring Well Maintenance and Monitoring

Groundwater monitoring wells will be sampled as outlined in the Environmental Sampling Plan during the post-closure care period. Results associated with CCR wells will be presented in the annual Groundwater Monitoring and Corrective Action Report submitted to the WDNR and posted to the publicly accessible website. The remainder of the results will be submitted to the WDNR as required. Groundwater monitoring records will be maintained in the operating record. The groundwater monitoring system will be maintained throughout the post-closure care period.

Sampling procedures and the groundwater monitoring program, as described in the Environmental Sampling Plan, will be followed throughout the post-closure care period. The parameters, frequency, and monitoring locations are summarized within the Environmental Sampling Plan.

If adverse trends develop, then the WDNR will be notified and further evaluation will be performed. If corrective action becomes necessary, then a plan will be developed and submitted to the WDNR for approval.

#### 2.4 Post-Closure Uses

After the Landfill is closed, the site will be secured and maintained by the owner as open green space and recreation. These uses do not conflict with long-term care plans for the area. The



final use is intended to prohibit agricultural uses, building construction, and excavation of the final cover or CCR. These uses are protective of the final cover system and do not increase the potential threat to human health or the environment.

#### 2.5 **Post-Closure Care Termination**

Post-closure care termination may be considered after a period of 40 years from the notification of closure. In the event that the Landfill is operating under assessment groundwater monitoring in accordance with 40 CFR 257.95, the Owner will continue to perform post-closure care and groundwater monitoring in accordance with 40 CFR 257.95 until the Landfill returns to detection monitoring.

No later than 60 days following completion of the post-closure care period, the owner or operator of the CCR landfill shall post the notification of completion of post-closure care period to the operating record in accordance with 40 CFR 257.104(e) and s. NR 506.084(2)(b). Section 3 provides details on notification requirements.

#### 2.6 Revision of the Post-Closure Plan

This Post-Closure Plan should be amended and submitted to the WDNR at least 60 days prior to a planned change that will substantially affect this plan or within 60 days of an unanticipated event after post-closure activities have commenced. If the Post-Closure Care Plan is revised after long-term care activities have commenced, the owner or operator shall submit the modification request to the WDNR no later than 30 days following the triggering event. Modifications to the Post-Closure Care Plan shall be completed in accordance with s. NR 514.04(6).



#### 3.0 Notifications

#### 3.1 Operating Record

The following items will be maintained in the operating record for a minimum of five years:

- 40 CFR 257.105(h): applicable requirements for groundwater monitoring
- 40 CFR 257.105(i)(12): the current post-closure plan and any amendment of the plan; the current version of the post-closure plan will be maintained in the facility's operating record irrespective of time,
- 40 CFR 257.105(i)(13): the notification of completing post-closure care
- Inspection reports

#### 3.2 Notification Requirements

The following required notifications will be provided before the close of business on the day the notification is required to be completed:

- 40 CFR 257.106(h): applicable requirements for groundwater monitoring
- 40 CFR 257.106(i)(12): the availability of the written post-closure plan and any amendment of the plan
- 40 CFR 257.106(i)(13): the availability of completion of post-closure care

#### 3.3 Publicly Accessible Internet Site

The following required items will be posted on the publicly accessible internet site:

- 40 CFR 257.107(h): applicable requirements for groundwater monitoring
- 40 CFR 257.107(i)(12): the written post-closure plan and any amendment of the plan
- 40 CFR 257.107(i)(13): the notification of completion of post-closure care

Information should be posted within 30 days of placing the pertinent information in the operating record. Records will be made available to the public for at least five years following the date on which the information was posted on the internet site.



#### 4.0 Engineer's Certification

Pursuant to 40 CFR 257.104 and by means of this certification I attest that:

- (i) I am familiar with the requirements of the federal CCR rule (40 CFR 257);
- (ii) this Post-Closure Plan has been prepared in accordance with good engineering practice; and
- (iii) this Post-Closure Plan meets the requirements of 40 CFR 257.104(d).

For the purpose of this document, "certify" and "certification" shall be interpreted and construed to be a "statement of professional opinion." The certification is understood and intended to be an expression of my professional opinion as a Wisconsin licensed professional engineer, based upon knowledge, information, and belief. The statement(s) of professional opinion are not and shall not be interpreted or construed to be a guarantee or a warranty of the analysis herein.

Signature of Registered Professional Engineer

Registration No. E-46825 State: Wisconsin



\madison-vfp\Records\-\WPMSN\PJT2\469888\0001\R4698880001-004 Post-Closure Plan.docx



### Appendix R: Long-Term (Post-Closure) Care Costs

# Table 2: Opinion of Probable CostLong-term Care, Phase IV LandfillDairyland Power Cooperative, Alma Off-Site Disposal FacilityPlan Modification - February 2023

		_	it Cost 2019 Submitted		Unit Cost 2022 djusted for		Δ	verage Cost
Major Cost Item	Unit	Aug	just 27, 2019 <sup>)</sup>	-	nflation) <sup>(1)</sup>	Quantity	-	Per Year
Cover Vegetation								
Reseed/Erosion Damage	Acre	\$	738.60	\$	774.80	32	\$	25,000.00
Lawn Mowing	Event	\$	4,727.04	\$	4,958.72	1	\$	5,000.00
O&M								
Storm Water Control Structures	LS	\$	7,386.00	\$	7,748.00	1	\$	7,800.00
Settlement/Siltation								
Repair Cover	Acre	\$	295.44	\$	309.92	32	\$	10,000.00
Sedimentation Basin Cleaning	LS	\$	738.60	\$	774.80	1	\$	800.00
Leachate Control Features								
Leachate Collection Line Cleaning	LS	\$	2,954.40	\$	3,099.20	1	\$	3,100.00
Operation and Maintenance	LS	\$	4,431.60	\$	4,648.80	1	\$	4,700.00
Leachate Disposal	Gallon	\$	0.04	\$	0.04	876,000	\$	34,000.00
Environmental Monitoring	LS	\$	9,601.80	\$	10,072.40	1	\$	10,100.00
Inspections	LS	\$	2,954.40	\$	3,099.20	1	\$	3,100.00
Reporting	LS	\$	4,431.60	\$	4,648.80	1	\$	4,700.00
Long-term Care Subtotal:					\$	108,300.00		
Contingency (10%):					\$	10,900.00		
Yearly Grand Total:					\$	119,200.00		
40-year Long-term Care Cost:						\$	4,768,000.00	

Note:

<sup>(1)</sup> Costs are in 2022 dollars according to Wisconsin DNR Owner Financial Responsibility Inflation Factor Table. Some totals may not agree due to rounding.

Update By: Z. Bauman 12/21/2022 Checked By: